

DISTR I  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTR II  
P.O. Box Drawer DD, Artesia, NM 88211-0719  
DISTR III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTR IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
		<sup>3</sup> API Number 30 025 20217
<sup>4</sup> Property Code 11127	<sup>5</sup> Property Name VAN ETEN, L.	<sup>6</sup> Well No. 11

<sup>7</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
1	9	20S	37E		1980	SOUTH	660	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 Weir Blinebry					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code O	<sup>13</sup> Rotary or C.T.	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3544' GR
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date 10/10/95

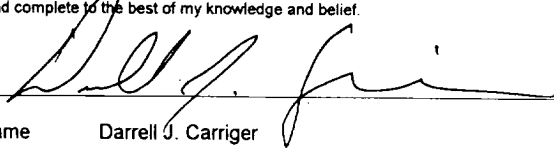
<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1233'	675	cement circ.
7-7/8"	5-1/2"	15.5#	6877'	549	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- MIRU. TOH with production equipment. Install BOP. TOH with tubing.
- Set CIBP @ 6350' and cap with 35' cement. Classify Tub zone as TA.
- Run TDT-P & GR-CNL-CCL fogs from 6000'-5000'.
- Pick Weir Blinebry from logs.
- Perforate with 2 jspf from ~ 5640'-5750'.
- RIH with packer on tubing. Set packer @ ~5550'.
- Acid stimulate with 2000 gallons 15% NEFE.
- Swab well back and place on test.
- Texaco will submit a C-105 & C-104 at the completion of this workover.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.  
*Plugback*

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed Name: Darrell J. Carriger

Title: Engineering Assistant

Date: 10/2/95 Telephone: 397-0426

<b>OIL CONSERVATION DIVISION</b>	
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR	
Approved By:	
Title:	
Approval Date: <b>OCT 10 1995</b>	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	



12-21