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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
13 - 988

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name State A-17
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 7
4. Location of Well UNIT LETTER 4m 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Monument - G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3692' DF	11. County hca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

6. Describe in proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IN ORDER TO comply w/ STATE regulations, it is proposed to
Repair leaks in the 4 1/2" casing and perf. additional Grayburg pay.

- Rig up, pull prod. eqpt. run free point, cut csg at lowest free point.
- run new csg w/ lead seal cementing csg. bowl. + patch, open patch.
- cmt w/ 450 sv Lite water cmt. circ to surf., disp cmt to ±50' above csg patch.
- Drill out cmt to ±100 below csg patch. press test to 500^{psi}
- c.o. to PBTD of 4000'.
- perf @ 3816, 3820, 37.46.73, 79' w/ISPF.
- acidize w/ 1500 gals 15% HCl-Nc acid.
- pull work. eqpt. run prod. eqpt. place well on prod.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Walter A. Butterfield TITLE Administrative Supervisor DATE 1-5-79

APPROVED BY Jerry Sexton TITLE _____ DATE JAN 10 1979
CONDITIONS OF APPROVAL, IF ANY Dist. 1. Super
NMOC - 4
FILE.