

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**#E 5231**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>MINERALS, INC.</b>	8. Farm or Lease Name <b>BASS STATE</b>
3. Address of Operator <b>P. O. BOX 2215, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>#1</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2080</b> FEET FROM THE <b>West</b> LINE, SECTION <b>1E</b> TOWNSHIP <b>20-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>SALT LAKE YATES</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3324 GL</b>	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Jan. 6-8, 1969 Set Baker Model P BP at 3025 in 4 1/2" liner. Perf. in 4 1/2" liner from 2916-18, 2928-33, 2948-50, 2953-55, 2961-63, 2976-81. Total 26 shots. Hydrotested 2" tubing back in hole. Acidized with 2000 gals. 15% NE using 105 ball sealers. Rate 2 BPM, Maximum press. 1900#. Put back on pump.

March 20, 1969 Well pumping approximately 4 B0, 75 B1 per day--shut in temporarily for further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Smith TITLE Operations Manager DATE 3/31/69

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE APR 3 1969

CONDITION OF APPROVAL, IF ANY: