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**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**WELL RECORD**


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Joseph P. Driscoll

Pure State "A"

(Company or Operator)

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 2, T. 20-South, R. 34-East, NMPM.  
Undesignated Pool, Lea County.

Well is 330 feet from North line and 2080 feet from West line  
of Section 2. If State Land the Oil and Gas Lease No. is E-8188

Drilling Commenced February 2, 1964. Drilling was Completed February 25, 1964.

Name of Drilling Contractor Monarch Drilling Company

Address 512 East Lea, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3704 DF. The information given is to be kept confidential until  
....., 19.....

**OIL SANDS OR ZONES**

No. 1, from.....to..... No. 4, from.....to.....  
No. 2, from.....to..... No. 5, from.....to.....  
No. 3, from.....to..... No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
No. 2, from.....to.....feet.  
No. 3, from.....to.....feet.  
No. 4, from.....to.....feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	23 lb.	New	228	Tex. pattern			Surface

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<del>10-3/4</del>	<del>8-5/8</del>	<del>N</del>				
10-3/4	8-5/8	228	150 BK.	Pump		

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation.....

.....Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from ..... feet to 5278 feet, and from ..... feet to ..... feet.  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

**PRODUCTION**

Put to Producing P&A February 26, 19 64

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was  
 was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I.  
 Gravity.....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of  
 liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1600</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1810</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>3377</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>3616</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3959</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>4574</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Red beds and gravel				
1600	1810	210	Anhydrite				
1810	3400	1590	Salt				
3400	3615	215	Anhydrite				
3615	4575	960	Red and gray sand, dolomite & anhydrite				
4575	4650	75	Gray sand, dolomite				
4650	5200	550	Dolomite and sand				
5200	5278	78	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

2/28/64  
(Date)

Company or Operator..... Joseph P. Driscoll Address..... 3108 Southland Center, Dallas 1, Texas  
 Name..... Jack L. McCalla Position Title..... Agent