



**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 6010 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing \_\_\_\_\_, 19\_\_\_\_.

**OIL WELL:** The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was  
 was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
 Gravity \_\_\_\_\_.

**GAS WELL:** The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <b>1523</b>	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt. <b>2760</b>	T. Montoya	T. Farmington	
T. Yates. <b>2952</b>	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. <b>3261</b>	T. McKee	T. Menefee	
T. Queen. <b>3898</b>	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. <b>Delaware 5160</b>	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo. <b>7625</b>	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Red beds.				Deviation:
1500	2800	1300	Anhydrite, Salt & R.B.				610 - 3/4°
2800	2950	150	Dolo. & Anhy				990 - 1/2°
2950	5150	2200	Dolo., Sand, & Anhy.				1530 - 1/2°
5150	6050	900	Sand and Shale				2060 - 1/2°
6050	6010	1960	Dolo, Lime & Sand.				2900 - 1°
DST #1- 7325-90 OP. 2 hrs. Rec'd 180' mud							3308 - 1°
+ 1170' cyl. wtr. FP-187-699 paid.							3890 - 1/2°
ISI- 28600 PSI. 24470.							4385 - 1/4°
DST #2- 7475-7530 op. 2 hrs. Rec'd. 5 gal. mud.							4665 - 1/2°
FP-46-460 SI-2966-26930.							5280 - 1/2°
DST #3- 7626-7655 (ABO) op. 2hrs. GTS- 3-1/2".							6320 - 1-1/4°
Rec'd. 270' oil, 165' Mud & 5 gals. water.							6481 - 1°
FP-46-1840 SI 2966-26930.							6611 - 1°
DST #4- 7655-7735 op 1-1/2 hrs. GTS 5"							7015 - 1-1/4°
Rec'd. 323' oil, 450' MC oil, 200 OCM / 90' wtr.							7390 - 1-3/4°
FP 258-3730 SI 1323-932 0.							7530 - 2-1/2°
DST #5-774507835 Op. 1-1/2 hrs. GTS 6".							7655-2-1/4°
Rec'd. 650' MC OCM, 732' MC OCM wtr. & 2350' salt wtr.							8010 - 2-1/4°
FP- 368-16480 SI 3011-28730.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Morris A. Antweil Address P. O. Box 2010-Hobbs, New Mexico  
 Name Burton Veteto Position or Title Agent