

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-065619-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N.E. Lynch Unit

8. FARM OR LEASE NAME

N.E. Lynch Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Lynch Pennsylvania

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-20-S, R-35-E

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jake L. Hamon

3. ADDRESS OF OPERATOR
908 Vaughn Bldg., Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FML & 660' FEL of Section 17, T-20-S, R-35-E,
Lee County, New Mexico

14. PERMIT NO.

11374

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3721' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforations 13,766'-13,771' and 13,714'-13,730' have already been plugged with cement in re-completion attempt. Perforations 13,659'-13,675' are shut off with Baker Model "B" packer with "DR" plug installed set at 13,628'.

Perforations 13,552'-13,561' will be plugged with 25 sack plug from 13,550'-13,552'. 7" casing will be shot off and pulled from free point somewhere above 13,288'. 25 sack cement plug will be placed in the 7" casing stub. 25 sack cement plug will be placed in the top of the Bone Spring at 8350'. 25 sack plugs will be placed in the base of the 9 5/8" casing at 8493', the stub of the 9 5/8" wherever shot off, and the base of the 13 3/8" casing at 8911'. A 10 sack plug with the proper marker will be placed in the top of the 13 3/8" casing.

This program was verbally approved by Mr. Joe Ramsey, New Mexico Oil Conservation Commission on March 13, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Shaw

TITLE

Production Supt.

DATE

March 16, 1964

(This space for use by State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and is approved or accepted by any State, or all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs and other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of casing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

STATE OF TEXAS
COUNTY OF HARRIS
WELL NO. 12345
DATE 12/31/63

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