

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-20385
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Lease Name or Unit Agreement Name Federal Whitten SWD
2. Name of Operator New Mexico Salt Water Disposal Company	8. Well No. 1
3. Address of Operator P. O. Box 1518 Roswell, NM 88202	9. Pool name or Wildcat SWD Seven Rivers
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660' Feet From The East Line Section 14 Township 20S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In March of this year on a routine check of the subject disposal well the annulus was found to be on a vacuum.

3/15/94
MIRUPU and POH w/ tbg, tbg was parted 15 jts down. Run overshot and fish tbg & pkr. Redress pkr & RIH on steel workstring. Set Baker 9 5/8" Lok-set w/ 2.25" profile @ 3,826'. Run 130 jts of 2 7/8" Centron 1,500 fiberglass tbg w/ on-off tool and latch into Baker pkr. Space out tbg and rls on-off tool, circ 260 bbl of inhibited wtr down csg. Latch onto pkr & pull 2,000# of tension on pkr & NU wellhead. Retrieve 2.25" blanking plug from pkr. RU pump truck and pressure test annulus to 500 psi for 2 1/2 hrs, held OK. RD pump truck and place well on injection. RDMOPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John C. Maxey, Jr.* TITLE Petroleum Engineer DATE 4-8-94
TYPE OR PRINT NAME John C. Maxey, Jr. TELEPHONE NO. 505/622-3770

(This space for State Use)

APPROVED BY _____ TITLE Orig. Signed by Paul Kautz Geologist DATE APR 13 1994

CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD ONLY