

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20452
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name J. W. Cooper
2. Name of Operator Kaiser-Francis Oil Company	8. Well No. 1
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	9. Pool name or Wildcat Monument (Tubb)
4. Well Location Unit Letter <u>F</u> : <u>1916</u> Feet From The <u>North</u> Line and <u>2077</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3555 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Perf'd add'l Tubb</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover started 2/14/95

1. MIRU well service unit. TOOH w/tbg.
2. TIH w/mill & 2 3/8" tbg. Milled slips on Model D pkr & 6500'. Pushed pkr to 6689'.
3. Set RBP @ 6594'.
4. RU WL & perf'd 1 JSPF @ 6429', 31', 33', 35', 37', 39', 41', 6457'-65', 6480'-83', 6497', 99', 6501', 03', 05', 09', 11', 42', 43', 44', 6547'-50' & 6563'-76'.
5. Set pkr @ 6313'.
6. Acidized down tbg w/4000 g. 15% NEFE.
7. Swabbed and flowed back load.
8. TOOH w/tbg & pkr. Frac'd w/42500 g. Viking I GW + 11000 g. slick wtr + 83000# 16/30 Ottawa sd.
9. TIH w/tbg & pkr. Set tbg @ 6525' & pkr @ 6403'.
10. Swabbed & flowed back load.
11. Initial production rate: 3/21/95 1200 mcf, 30 BO, 33 BW FTP 500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Completion date: 3/11/95

SIGNATURE C. Jan Valkenburg TITLE Technical Coordinator DATE 2/20/96

TYPE OR PRINT NAME Charlotte Van Valkenburg

918-491-4314

TELEPHONE NO.

(This space for State Use)

FEB 26 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: