

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-20452
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. -

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name J. W. Cooper

1. Type of Well: OIL WELL [X] OAS WELL [] OTHER []

8. Well No. 1

2. Name of Operator Kaiser-Francis Oil Company

9. Pool name or Wildcat Monument (Tubb)

3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location Unit Letter F : 1916 Feet From The North Line and 2077 Feet From The West Line Section 3 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: Perf add'l Tubb [X]
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. MIRU well service unit. TOOH w/2 3/8" tbg.
2. TIH w/mill & 2 3/8" tbg. Mill slips on Model D pkr @ 6500'. TOOH w/tbg and mill.
3. TIH w/pkr picker on 2 3/8" tbg. Catch pkr & TOOH w/tbg and pkr.
4. RU WL & perf add'l Tubb zones w/1 JSPF @ 6430', 32', 34', 36', 38', 40', 42', 6458'-66', 6481'-84', @ 6496', 98', 6500', 02', 04', 06', 10', 12', 43', 44', 45', 6548'-51' & 6564'-68' using a 4" HSC gun.
5. TIH w/RBP, pkr & 2 3/8" tbg. Set RBP @ 6575' & pkr @ 6400'.
6. Acidize down tbg w/4000 g. 15% NEFE + 80 ball sealers @ 7 BPM.
7. Swab and flow back load.
8. Kill well w/2% KCL wtr. TOOH w/tbg, pkr & RBP.
9. TIH w/2 3/8" tbg & set @ 6600'.
10. Swab & flow back load.

Approximate starting date: 2/1/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: C. Jan Valkenburg TITLE: Technical Coordinator DATE: 1/17/95
TYPE OR PRINT NAME: Charlotte Van Valkenburg TELEPHONE NO.: 918-491-4314

(This space for State Use) APPROVED BY: JERRY NIXTON SUPERVISOR

APPROVED BY: TITLE: DATE:
CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1995

RECEIVED

JAN 20 1995

C O B HOBBS
OFFICE