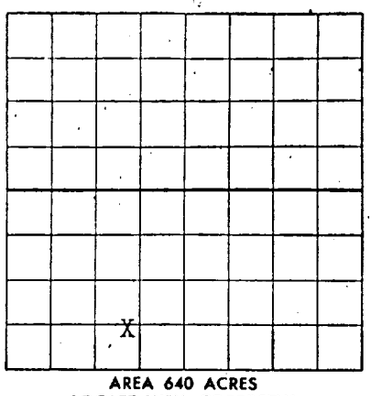
(FORM C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO
HOBBS OFFICE O. C. C.

Nov 21 1 45 PM '63

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

HUMBLE OIL & REFINING COMPANY (COMPANY OR OPERATOR) New Mexico State AO (LEASE)

WELL NO. 2, IN SE ¼ OF SW ¼, OF SEC. 11, T. -19-S, R. -36-E, NMPM.

Undesignated Abo Wildcat POOL, Lea COUNTY.

WELL IS 600 FEET FROM South LINE AND 1920 FEET FROM West LINE

OF SECTION 11. IF STATE LAND THE OIL AND GAS LEASE NO. IS E-7511

DRILLING COMMENCED September 24, 19 63 DRILLING WAS COMPLETED November 12, 19 63

NAME OF DRILLING CONTRACTOR Lee Drilling Company

ADDRESS Tulsa, Oklahoma

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3762 D.F. THE INFORMATION GIVEN IS TO BE KEPT CONFIDENTIAL UNTIL -, 19____ DATE WELL COMPLETED 11-14-63

DISTANCE FROM RDB TO CSG. HEAD FLANGE - TOP OF RDB 1.0

OIL SANDS OR ZONES

NO. 1, FROM DRY HOLE TO ____ NO. 4, FROM ____ TO ____

NO. 2, FROM ____ TO ____ NO. 5, FROM ____ TO ____

NO. 3, FROM ____ TO ____ NO. 6, FROM ____ TO ____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM - TO - FEET. ____

NO. 2, FROM ____ TO ____ FEET. ____

NO. 3, FROM ____ TO ____ FEET. ____

NO. 4, FROM ____ TO ____ FEET. ____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	279	Larkin	-	-	Surface
8-5/8"	24 & 32	New	3358	Larkin	-	-	Intermediate
	No oil string set						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	TOP OF CEMENT
17-1/2"	13-3/8	300	375	Pumped	-	cement circulated
11	8-5/8	3377	500	Pumped	-	2160 by temp survey

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Plugs set as follows: #1 from 9140 to 9060 with 25 sacks slo set cement. #2 from 8100 to 8020 with 25 sacks slo set cement. #3 from 5000 to 4920 with 25 sacks slo set cement. #4 from 4540 to 4460 with 25 sacks slo set cement. #5 from 4010 to 3930 with 25 sacks slo set cement. #6 from 3405 to 3325 with 25 sacks slo set cement. #7 from 30 to surface with

(con't on page 3)

RESULT OF PRODUCTION STIMULATION ____

TOTAL DEPTH 9141 (Driller's T.D.) [redacted] PBD Surface