

Continental Oil Company
Sanderson B-1 No. 9

Drill Stem Tests

DST No. 1 - 5855-5926, San Andres. Tool open 2 hrs. Good blow immed, decreasing to very weak blow in 2 hrs. Rec 30' drlg mud, 290' heavy oil & gas cut drlg mud & 90' very heavy oil cut mud. ISIP 2000, IHYP 2700, IFP 140, FFP 205, FSIP 1765, FHYP 2700.

DST No. 2 - 5926-6001, San Andres. Tool open 2 hrs. Good blow immed, decreasing to very weak blow after 2 hrs. Rec 2140' salt water. ISIP 2185, IFP 215, FFP 995, FSIP 1688, IHYP 2774, FHYP 2774.

DST No. 3 - 7494-7561, Abo. Tool open 1 hr. Fair blow immed decreasing to weak blow. IHP 3375, ISIP 3075, IFP 235, FFP 935, FSIP 1300, FHP 3375. Rec 360' drlg mud & 1769' sulphur water.

DST No. 4 - 7571-7630, Abo. Tool open 1 hr. Fair blow immed decreasing to very weak blow. IHP 3375, ISIP 2925, IFP 225, FFP 1715, FSIP 2730, FHP 3375. Rec 360' drlg mud & 3150' salty sulphur wtr.

DST No. 5 - 7630-7710, Abo. Tool open 2 hrs. Had weak flow continuous throughout test. IHP 3495, ISIP 2912, IFP 155, FFP 386, FSIP 2770, FHP 3495. Rec 630' mud cut sulphur wtr.

DST No. 6 - 7724-7784, Abo. Tool open 1 1/2 hrs. Weak blow after 9 mins, continuing throughout test. Rec 130' drlg mud, 290' sulphur wtr. IHP 3530, ISIP 2985, IFP 65, FFP 225, FSIP 2965, FHP 3505. Initial & final shut-in periods were 1 hr each.

DST No. 7 - 8015-8124, Abo. Tool open 1 1/2 hrs. Strong blow immed decreasing to weak blow. Rec 1260' muddy sulphur wtr plus 5292' salty sulphur wtr. IHP 3752, ISIP 3153, IFP 82, FFP 3153, FSIP 3153, FHP 3752, initial & final shut-in periods were 1 hr each.

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