

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP!  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0631

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Lea

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lea Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T-20-S, R-34E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL  GAS WELL  OTHER Oil well which was P & A 9-22-70

2. NAME OF OPERATOR  
Edwin Foster Blair

3. ADDRESS OF OPERATOR  
2215 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.  
1900' FSL, 2060' FWL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3653' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Replug well</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The procedure followed in replugging the above well is as follows:

9-23-75 - Spotted 150 sx. cement plug at 2536' (top 8 5/8" casing stub at 2516'). Pulled tubing up into 13 3/8" casing, pressured up to 700#, and shut-in overnight.

9-24-75 - Tagged cement plug at 2481'. Spotted 75 sx. cement plug on top of first plug at 2481'. Pulled tubing, and pumped 200 sx. cement into 13 3/8" casing, leave 100 sx. inside casing and 100 sx. below casing shoe. Max. Press. 1100#. Left 500# on casing and shut-in overnight.

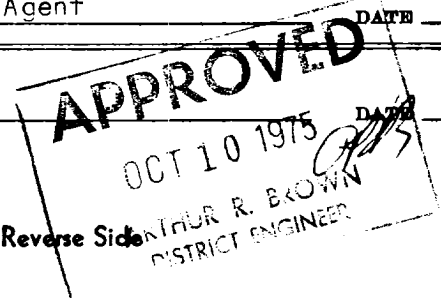
9-25-75 - Spotted 50 sx. cement plug in top of surface casing and marked with permanent monument.

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Vinson TITLE Agent DATE 9-29-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side