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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Deviation Surveys on Back Side)

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 17, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  
Pan American Petroleum Corp. State "A" Tr. 8, Well No. 2, in NW 1/4, NE 1/4,  
(Company or Operator) (Lease)  
D, Sec. 15, T. 19-S, R. 38-E, NMPM., Hobbs Pool  
Unit Letter

Lea

County. Date Spudded 5-14-63 Date Drilling Completed 5-21-63  
Elevation 3613' RDB Total Depth 4130' PBTD 4130'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4065' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4065'-4119' Various intervals

Open Hole - Depth 4130' Casing Shoe 4041' Depth Tubing 4041'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 46 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid; 5-0-1 30,000/gal - 15,000# sn

Casing Tubing Date first new 6-11-63  
Press. Press. oil run to tanks

Oil Transporter Shell Pipe Line Co.  
Gas Transporter Phillips Petroleum Co.

350 FN x 660 FWL  
(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	430'	250
4-1/2"	4130	300
2"	4041'	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_, 19 \_\_\_\_\_  
Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION  
By: *John R. Staley*  
Title \_\_\_\_\_

Original Signed by: V. E. STALEY  
By: \_\_\_\_\_ (Signature)  
Area Superintendent  
Title \_\_\_\_\_  
Name: Send Communications regarding well to: V. E. Staley  
Address: Box 63 - Hobbs, New Mexico

DEVIATION SURVEYS

<u>Bench</u>	<u>Degrees Off</u>
430	1/4
935	1/2
1496	3/4
1997	3/4
2435	1
2610	1-3/4
3028	1-3/4
3293	1-3/4
3473	1-1/4
3722	1-1/4
3964	3/4
4300 TD	1/2

I Certify The Above are True and Correct.



V. E. Staley  
Area Superintendent

Sworn and subscribed to this 17th Day of June, 1963.

August 8, 1964  
My Commission Expires



G. D. Durhan, Notary Public in and  
for Lea County, New Mexico