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(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 840 ACRES
LOCATE WELL CORRECTLY

The British-American Oil Producing Company
(Company or Operator)

North Wilson Deep Unit
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 31, T. 20-S, R. 36-E, NMPM.
Undesignated (Morrow) Pool, Lea County.

Well is 1980' feet from East line and 660 feet from South line
of Section 31. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 1, 1964 Drilling was Completed April 22, 1964

Name of Drilling Contractor Delta Drilling Company

Address P. O. Box 866, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3640' The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 7888 to 7901 No. 4, from to
No. 2, from 10,094 to 10,122 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	316'	Guide	- -	- - -	Surface
9-5/8"	36 & 40	New	5349'	Float	- -	- - -	Intermediate
7"	32 & 35	New	11985'	Float	- -	7888-7901' 10094-10122'	Production

11353-11376'

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF Casing	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	316	325 sx	Plug	1.0	Water
12-1/4"	9-5/8"	5349	5257 ft ³	Plug	1.21	4000 Bbl.
8-3/4"	7"	11985	1165 sx	Plug	1.48	6000 Bbl.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7888-7901' Treat with 2000 gallons acid

10,094-10,122' Treat with 2000 gallons acid

11,353-11,376' No stimulation

Result of Production Stimulation 10,094-10,122 - Flowed back load oil.

7888-7901' - Recovered load and 84 barrels new oil.

11,353-11,376' - Flowed at rate of 7514 MCFPD

Depth Cleaned Out 11,755 PBD

RECORD OF DRILL-STEM AND SPECIAL TESTS
Drill stem test and deviation surveys submitted June 11, 1964.
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,725 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19 64
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was 7514 M.C.F. plus 127 barrels of
liquid Hydrocarbon. Shut in Pressure 5487 lbs.
Length of Time Shut in 72 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Table with 3 columns: Southeastern New Mexico, Northwest New Mexico, and Formation. Rows include T. Anhy, T. Salt, B. Salt, T. Yates, T. 7 Rivers, T. Queen, T. Grayburg, T. Delaware, T. Glorieta, T. Drinkard, T. Bone Springs, B. 3rd Bone Springs, T. Penn, T. Miss, T. Devonian, T. Silurian, T. Montoya, T. Simpson, T. McKee, T. Ellenburger, T. Gr. Wash, T. Granite, T. Ojo Alamo, T. Kirtland-Fruitland, T. Farmington, T. Pictured Cliffs, T. Menefee, T. Point Lookout, T. Mancos, T. Dakota, T. Morrison, T. Penn, T., T., T., T.

FORMATION RECORD

Table with 8 columns: From, To, Thickness in Feet, Formation, From, To, Thickness in Feet, Formation. Rows include 0, 1,775, 1,775, 1,900, 1,900, 3,360, 3,360, 3,860, 3,860, 5,350, 5,350, 7,750, 7,750, 10,350, 10,350, 10,840, 10,840, 11,850, 11,850, 12,490, 12,490, 12,670, 12,670, 12,725, 12,725, Red Beds, Anhydrite, Salt, Shale & Dolomite, Dolomite & sand, Sand & Dolomite (Delaware), Lime & Sand (Bone Springs), Lime (U. Penn.), Shale, Lime & Sand (Atoka and Morrow), Limestone (Miss.), Shale (Woodford), Dolomite (Devonian).

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

The British-American Oil Prod. Co.,
Company or Operator
Name William E. Moore
Address P. O. Box 474, Midland, Texas
Position Title District Engineer