

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other RE-ENTRY

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1980' FWL of sec. 25
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Activity	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/15/85: Continued drlg. cmt. to CIBP at 10,165', drl. out CIBP, drl. and wash to top of BP at 13,307', displaced hole with 10# brine water.

1/16/85: POOH, TBIH with new 5-3/4" bit on 3, 4-3/4" DC's, drl on junk and CIBP to 13,318'.

1/17-18/85: Cont. drlg. on CIBP and junk. Circ. hole clean to 13,440'.

1/19/85: Finished circ. hole, POH, RU tbg. testers, started in hole with Baker lok-set pkr., seating nipple and tbg.

1/20/85: Finished TIH, test tbg. to 8000# above slips, removed BOP, set btm. of pkr. at 13,113' KB with seating nipple at 13,108' with 6000#, 428 jts. 2-3/8" N-80 CS Hydril in hole, inst tree, test to 8000#, pressure test tbg-csg annulus with 1000# for 30 mins and held.

1/21/85: RD reverse unit and other equip., SD, WO completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE _____

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

MAR 12 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

5. LEASE NM-56265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Federal "I"

9. WELL NO. 1

10. FIELD OR WILDCAT NAME Undes. Lea Penn Gas

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 25, T20S-R34E

12. COUNTY OR PARISH Lea STATE New Mexico

13. API NO.

14. ELEVATIONS SHOW DEPTH (KB, AND WD) 3724 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JUN -7 1985

O.C.B.
HOBBS OFFICE