

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Box 149% Roswell, New Mexico - 88201

NM-56265

December 21, 1984

Chama Petroleum Corporation P.O. Box 31405 Dallas, TX 75231

Gentlemen:

Your application for Permit to Re-enter well No. 1 Federal "L" in the SEZNWZ sec. 25, T. 20 S., R. 34 E., Lea County, New Mexico, lease NM-56265, to a depth of 13,700 feet to test the Morrow formation in the cil-potash area, is hereby approved as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the Bureau of Land Management office checked on the attached special stipulation, in sufficient time for a representative to witness all cementing operations.

Sincerely yours,

'Orig. Sgd.' Earl R. Cunningham District Manager

Enclosure

cc: NMOCD (2)

NMSO, Micrographics (MS-943B-2)

Hobbs

CRA (2)

Mining

Roswell District

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DEC 28 1984

O.C.O. HOBBS OFFICE Form 3160-3 (November 1983) (formerly 9-331C)

PERMIT NO.

APPROVED BY ___

CONDITIONS OF APPROVAL, IF ANY:

P. C. 90% 1980 JEW MEXICO 88240

SUBMIT IN TR. CATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical double. Give blowers	THIS WELL WAS OR	IGINALLY DRIL	LED BY SHEL						
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Arthur R. Brown Agent December 11, 19	sic Life Arthur R	Brown Ste	TITL	<u> </u>	Agent		December 11, 1984		

*See Instructions On Reverse Side

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

TITLE

DEC 28 1984

O.C.D. HOBBS OFFICE

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

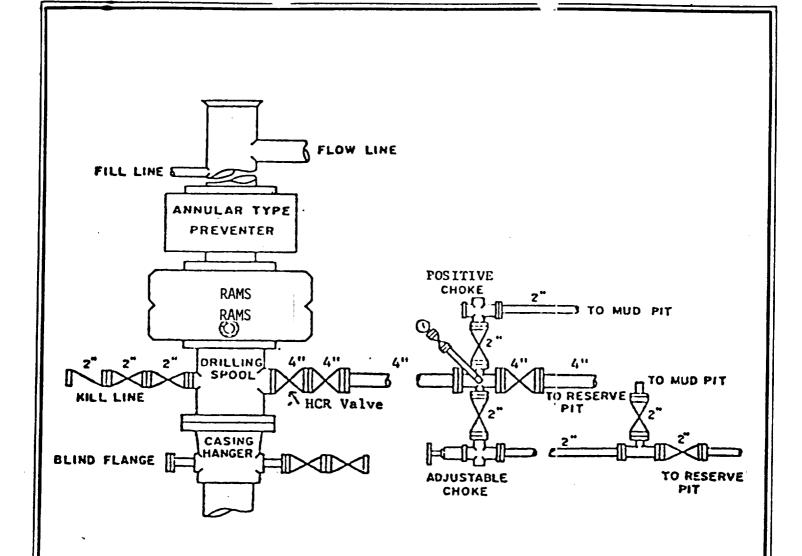
Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

		All distances must be	from the ev	uter houndaries of	ne section.							
Operator CH/	AMA PETROLEUM	N	Well No.									
Unit Letter	Section	Township 20-S	Hor		County							
F	25	20-3		34-E	LLA							
Actual Fastage Loc-	tion of Well:	NORTH line and	198	80 trot	from the W	EST tine						
Ground Level Elev.	Producing For	mation MORROW	P∞I IINDE®	SIGNATED LEA	DENN GAS	Dedicated Acreoge:						
3724 DF												
1. Outline the	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the awnership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes;" type of consolidation												
lf answer i												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
						communitization, unitization, been approved by the Division.						
id ced-poor	ing, or other misey.		o unit, c	initiating such	interests, has	been approved by the Division.						
		7		1		CERTIFICATION						
				<u>.</u>	- 11	creby certify that the Information con-						
	650'	ì		1	1 1	ned herein is true and complete to the						
	10			1	60.	of my knowledge and belief.						
				1	No	Taker Horan						
	-++				A Posit	rthur R. Brown						
 1980'	—				11.	gent						
	1	· •		1 !	Comp	my HAMA PETROLEUM COMPANY						
	i i	•		f · {	Date	ECEMBER 7, 1984						
				<u> </u>		LOURDEN 7, 1904						
	1		ĺ			creby certily that the well location						
	i			! 	sho	wn on this plat was platted from field						
	i		ĺ		n n	s of actual surveys made by me or irmy supervision, and that the same						
	1.				ds 1	rue and correct to the best of my						
	_ 			·	Anov	vledge and belief.						
	1		i			SEE ORIGINAL PLAT						
	į		1		1 2016 3	12-19-63						
	1		i		11 '	ered Professional Engineer Land Surveyor						
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DEC 28 1984

O.C.D. HOBBS OFFICE



BOP STACK

3000 PSI WORKING PRESSURE

DEC 28 1984

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