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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
Snyder

9. Well No.
1

10. Field and Pool, or Wildcat
West Teas Yates
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WORK WELL OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER J LOCATED 2310 FEET FROM THE East LINE AND 2310 FEET FROM
THE South LINE OF SEC. 16 TWP. 20S RGE. 33E NMPM

12. County
Lea

15. Date Spudded 10-9-64	16. Date T.D. Reached 10-29-64	17. Date Comp. (Ready to Prod.) 9-30-82	18. Elevations (DF, RKB, RT, GR, etc.) 3542' GR	19. Elev. Casinghead -
20. Total Depth 3230'	21. Plug Back T.D. 3217'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-1262' Cable Tools 1262'-3230'	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion-Top, Bottom, Name 3098'-3116' Yates				27. Was Well Cored NO
26. Type Electric and Other Logs Run GR, Sonic, Caliper				

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1262'	11"	375sx	
7"	23#	2886'	8"	25sx & 225sx	

29. LINER RECORD

SIZE	.TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD SIZE	DEPTH SET	PACKER SET
4 1/2"	2636'	3222'	65sx	-	2 3/8" & 2 7/8"	3090.23'	-

31. Perforation Record (Interval, size and number)

3222'-3230'-open hole.
3098'-3116', 2 shots/'. 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3222'-3230'	200sx Class "C" cmt squeeze
3098'-3116'	2000gal MOD 202, 30,000gal gelled wtr
	30,000gal CO ₂ & 67,000# 8-12 mesh sd.

33. PRODUCTION

Date First Production 9-26-82	Production Method (Flowing, gas lift, pumping-Size and type pump) Pumping 2"x1 1/2"x16' RWBC	Well Status (Prod. or Shut-In) Producing					
Date of Test 9-30-82	Hours Tested 24	Choke Size -	Prod'n For Test Period 8	Oil-Bbl. 8	Gas-MCF 15	Water-Bbl. 2	Gas-Oil Ratio 1.875 MCF/BBL
Flow Tubing Press. -	Casing Pressure -	Calculated Hour Rate 24-8	Oil-Bbl. 8	Gas-MCF 15	Water Bbl. 2	Oil Gravity-API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Dan Lough

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED [Signature] TITLE Drilling & Production Manager DATE 10-1-82

INSTRUCTIONS

DISTRICT OFFICE
 HOBBS
 OCT 17 1982

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where 3 copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1253'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1458'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2785'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2984'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3220'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco(Boughc)		T. Penn "A"	

OIL OR GAS SAND OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1248'	1248'	Red Bed.				
1248'	1340'	92'	Anhydrite.				
1340'	2810'	1470'	Salt & Anhydrite.				
2810'	3095'	285'	Lime.				
3095'	3230'	135'	Sand & lime.				