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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shoreline Exploration Co.</b>		Address <b>1117 Fort Worth National Bank Bldg. Fort Worth, Texas</b>				
Lease <b>Snyder</b>	Well No. <b>1</b>	Unit Letter <b>J</b>	Section <b>16</b>	Township <b>20S</b>	Range <b>33E</b>	
Date Work Performed <b>11/1/64</b>	Pool <b>West Teas</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Perf.</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 7" casing at 1999' DF with 4 jet shots (.69), inside of pipe was dry. No water came into hole after casing was perforated indicating that annulus space was dry behind 7" casing. Cemented 7" casing with 250 sx Encore cement mixed with saturated salt water. After 190 sx of cement had been pumped into hole, cement started to circulate. Shut casinghead valve, pump pressure increased 100#, pumped additional 42 sacks cement down hole from 1999' to 2550', pump pressure increased 1000# and cement locked in. Opened casinghead valve and circulated 12 sacks cement back to surface. Plugged down at 8:00 p.m. 11/1/64. Tested casing with 1000#, 12 hrs., no pressure drop. WOC 24 hrs.

Casing was tested before and after drilling the plug and below the casing seat as follows:

Mud was bailed from the hole and hole remained dry for a period of 1 hr.

Witnessed by <b>Kermit Dunn</b>	Position <b>Engineer</b>	Company <b>Shoreline Exploration Co.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


ORIGINAL WELL DATA				
DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Charles B. Reed</b>
Title	Position <b>Vice-President</b>
Date	Company <b>Shoreline Exploration Co.</b>