

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name
South Hobbs Unit (GSA)

8. Farm or Lease Name
South Hobbs Unit (GSA)

9. Well No.
41

10. Field and Pool, or Wildcat
Hobbs - GSA

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator
Amoco Production Company

Address of Operator
P.O. Drawer A, Levelland, Texas 79336

Location of Well
UNIT LETTER J 2310 FEET FROM THE south LINE AND 460 FEET FROM
THE east LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-01-78. Pulled rods and tubing and ran packer and bridgeplug. Bridgeplug set at 4075' with packer at 4045'. Tested bridgeplug w/1000# for 30 min. OK. Tested casing to 500# for 30 min. OK. Ran cement bond log to 4063'. Top of cement at 2906'. Ran tubing to 4068'. Ran rods and pump. Released service unit 2-6-78. WO to increase oil production by installing larger pump equipment. Production before workover was 32 BO and 163 bbl water in 24 hours. Production after workover is 43 oil and 124 bbl water in 24 hours.

OC 2-1-78
COMP 2-6-78

CEMENT BOND LOG ATTACHED.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: David L. Foster TITLE: Asst. Admin. Analyst DATE: 6-16-78

APPROVED BY: Jerry Sexton TITLE: _____ DATE: JUN 16 1978

CONDITIONS OF APPROVAL, IF ANY: 0+3-NMOCC-H; 1-Div; 1-Susp; 1-DLP