

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.  
 30-025-21258

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 E-8913

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER REENTRY \_\_\_\_\_

2. Name of Operator  
 Stevens & Tull, Inc.

3. Address of Operator  
 P.O. Box 11005, Midland, TX 79702

7. Lease Name or Unit Agreement Name  
 State E

8. Well No.  
 1

9. Pool name or Wildcat  
 EUMONT YATES SEVEN RIVERS QUEEN

4. Well Location  
 Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 20 Township 20S Range 36E NMPM Lea County

10. Date Spudded 3/3/65	11. Date T.D. Reached 5/13/65	12. Date Compl. (Ready to Prod.) 5/18/65	13. Elevations (DF & RKB, RT, GR, etc.) 3622.6 GR	14. Elev. Casinghead 3619
15. Total Depth 11,123'	16. Plug Back T.D. 3,895'	17. If Multiple Compl. How Many Zones? Single	18. Intervals Drilled By Rotary Tools O.T.D.	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3,822'-3,882'-				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No	

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	341'	17 1/2"	375 sx Reg.	N/A
9 5/8"	36# & 40#	5,234'	12 1/2"	500 sx INCOR	N/A
5 1/2"	17# & 20#	11,440'	8 3/4"	500 sx INCOR	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3,890'	N/A

26. Perforation record (interval, size, and number)  
 3822'-3882' - 2JSPF - 76 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3822'-3842'	Acid 1500 gal 7 1/2% Clay Sta. Acid
	Frac: 79510# Sand + 268 BBL Borate
	500 MCFN2

**28. PRODUCTION**

Date First Production 12/10/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod		
Date of Test 12/12/97	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 85	Gas - MCF 124	Water - Bbl. 20	Gas - Oil Ratio 1.459 MCF/BO
Flow Tubing Press. 350#	Casing Pressure 350#	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 124	Water - Bbl. 20	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold - G.P.M. Gas

Test Witnessed By  
 Roy Peugh

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jesse Lawson Printed Name Jesse Lawson Title Petroleum Engin. Date 12/23/97

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
T. Anhy	1842	_____	T. Canyon	_____	T. Ojo Alamo	_____	T. Penn. "B"	_____
T. Salt	1960	_____	T. Strawn	10,656	T. Kirtland-Fruitland	_____	T. Penn. "C"	_____
B. Salt	3370	_____	T. Atoka	10,829	T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Yates	3569	_____	T. Miss	_____	T. Cliff House	_____	T. Leadville	_____
T. 7 Rivers	3960	_____	T. Devonian	_____	T. Menefee	_____	T. Madison	_____
T. Queen	_____	_____	T. Silurian	_____	T. Point Lookout	_____	T. Elbert	_____
T. Grayburg	_____	_____	T. Montoya	_____	T. Mancos	_____	T. McCracken	_____
T. San Andres	_____	_____	T. Simpson	_____	T. Gallup	_____	T. Ignacio Otzte	_____
T. Glorieta	_____	_____	T. McKee	_____	Base Greenhorn	_____	T. Granite	_____
T. Paddock	_____	_____	T. Ellenburger	_____	T. Dakota	_____	T.	_____
T. Blinebry	_____	_____	T. Gr. Wash	_____	T. Morrison	_____	T.	_____
T. Tubb	_____	_____	T. Delaware Sand	5448	T. Todilto	_____	T.	_____
T. Drinkard	_____	_____	T. Bone Springs	7384	T. Entrada	_____	T.	_____
T. Abo	_____	_____	T. Morrow	11,275	T. Wingate	_____	T.	_____
T. Wolfcamp	10,207	_____	T.	_____	T. Chinle	_____	T.	_____
T. Penn	10,656	_____	T.	_____	T. Permian	_____	T.	_____
T. Cisco (Bough C)	_____	_____	T.	_____	T. Penn "A"	_____	T.	_____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1550		Redbed & GYP				
1550	1960		Shale, GYP, & ANHY				
1960	3370		Salt, GYP, & ANHY				
3380	8470		Lime & Sand				
8470	9750		Lime, Chert & Shale				
9750	10207		Lime & DOLO				
10207	10829		Lime, SHLY, & CHERT				
10829	11430		Lime & Shale				
11430	11457		Morrow Sand				

