

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-21258
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8913
7. Lease Name or Unit Agreement Name State E
8. Well No. 1
9. Pool name or Wildcat Y-SR-DW <u>Evermont</u> Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3622 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Stevens & Tull, Inc.

3. Address of Operator
P.O. Box 11005, Midland, TX 79702

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 20 Township 20S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3622 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Plug back - Test Seven Rivers</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
12/08/97 - RU Sandline drill and KO CIBP @ 3895' - push to 3895'
12/09/97 - RU BJ Services and Frac down 5 1/2" casing w/60 quality foam + 79,510# 16/30 Ottwa Sand + 268 BBLs Borate gel + 500,000 SCF N2 Gas.
12/11/97 - Well Flowing 100% oil _ Ready to Potential

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 12/12/97
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)
APPROVED BY GARY WINK TITLE DIRECTOR, II DATE _____
CONDITIONS OF APPROVAL, IF ANY: