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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND HOBBS OFFICE 0.6.6.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(Corrected)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 22 1 12 PM '67

Operator Jake L. Hamon	
Address Box 663, Dallas, Texas 75221 (Corrected Percentages)	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Effective June 1, 1967
Recompletion <input type="checkbox"/>	The Permian Corporation 64.48%
Change in Ownership <input type="checkbox"/>	Famariss Oil & Refining Co. 35.52%
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "E" Com	Lease No. 8913	Well No. 1	Pool Name, Including Formation Osudo North Morrow	Kind of Lease State, Federal or Fee State
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West Line of Section 20 Township 20-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation 64.48% Famariss Oil & Refining Co. 35.52%	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701 Box 980, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Co. Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Phillips Pet. Bldg., Odessa, Texas Box 67, Monument, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 20	Twp. 20S	Rge. 36E	Is gas actually connected? Yes	When 8-20-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

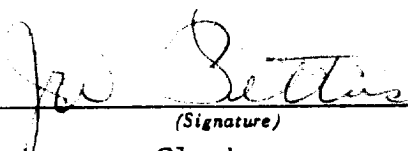
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Clerk

(Title)

June 21, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.