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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Thorp	
2. Name of Operator Shell Oil Company		9. Well No. 2	
3. Address of Operator P. O. Box 1858, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Hobbs	
4. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE south LINE AND 940 FEET FROM east THE LINE OF SEC. 10 TWP. 19S RGE. 38E NMPM		12. County Lea	
15. Date Spudded 3-26-65	16. Date T.D. Reached 4-8-65	17. Date Compl. (Ready to Prod.) 4-16-65	18. Elevations (DF, RKB, RT, GR, etc.) 3602 df
19. Elev. Casinghead -	20. Total Depth 4217'		
21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-4217'	Cable Tools -
24. Producing Interval(s), of this completion -- Top, Bottom, Name 4180' - 4217'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Acoustilog, Minifocused Log, Focused Log.			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 272'	HOLE SIZE 11"
5 1/2"	17#	4180'	7 7/8"
CEMENTING RECORD 300		AMOUNT PULLED -	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2	TOP 4215'	BOTTOM 4215'	PACKER SET 4215'
31. Perforation Record (Interval, size and number) None - open hole		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 4180'-4200'		AMOUNT AND KIND MATERIAL USED 1000 gallons 15% NEA	
4180'-4217'		1000 gallons 15% NEA	
33. PRODUCTION			
Date First Production 4-16-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 4-18-65	Hours Tested 24	Choke Size -	Prod'n. For Test Period 110
Oil - Bbl. 110	Gas - MCF 23.1	Water - Bbl. 0	Gas-Oil Ratio 210
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 110	Oil Gravity - API (Corr.) 35.3 deg.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments -			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed By C. R. Coffey SIGNED C. R. Coffey TITLE Acting District Exploitation Engineer DATE April 19, 1965			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Yates 2817' (+785')	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3013' (+589')	T. Miss	T. Cliff House	T. Leadville
T. Queen 3540' (+62')	T. Devonian	T. Menefee	T. Madison
T. Grayburg 3875' (-273')	T. Silurian	T. Point Lookout	T. Elbert
T. San Andres 4168' (-566')	T. Montoya	T. Mancos	T. McCracken
T. Glorieta	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Paddock	T. McKee	T. Base Greenhorn	T. Granite
T. Blinebry	T. Ellenburger	T. Dakota	T.
T. Tubb	T. Gr. Wash	T. Morrison	T.
T. Drinkard	T. Granite	T. Todillo	T.
T. Abo	T. Delaware Sand	T. Entrada	T.
T. Wolfcamp	T. Bone Springs	T. Wingate	T.
T. Penn.	T.	T. Chinle	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1692	1692	Caliche and Red Beds				
1692	2817	1125	Salt and Anhydrite				
2817	4168	1351	Dolomite, Sand and Shale				
4168	4217	49	Dolomite				