

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ladd Petroleum Corporation	8. Farm or Lease Name Laughlin
3. Address of Operator P.O. Box 7961, Midland, Texas 79708	9. Well No. #1
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM <u>east</u> THE <u>9</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Weir Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3541' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Recomplete into another reservoir

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- 3-15-83 MIRU PU, NU BOP. Unseat Model "R" packer. TOOH w/2 3/8" tubing and packer. RU wireline unit and set cast iron drillable bridge plug @ 6000'. Test plug to 1000 psi. Run GR-CCL from 6000-4000'.
- 3-16-83 Perforate the Blinebry Formation w/one .4" jet shot at the following depths: 5650, 5652, 5654, 5666, 5668, 5692, 5700, 5701, 5702, 5703, 5704, 5705, 5706, 5707, 5708, 5709, 5710, 5711, 5712, 5713, 5714, 5715, 5728, 5731, 5734, 5742, 5752, 5755, 5764, 5790, 5792. TIH w/3 1/2" tubing and HOWCO RTTS packer and set @ 5587'. Acidize Blinebry perms w/4000 gals. NEFE 15% HCl acid + 50 ballsealers. Fracture stimulate w/30,000 gals. 30# gel + 30,500# 20/40 sand. TOOH w/3 1/2" tubing and packer.
- 3-17-83 TIH w/2 3/8" tubing, mud anchor, and seating nipple to 5756'.
- 3-18-83 Swabbed 129 bbls. of treating fluids.
- 3-30-83 Installed production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael S. Zachry TITLE District Production Engineer DATE April 7, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 7 1983
April 8, 1983