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NEW MEXICO OIL CONSERVATION COMMISSION, C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3001 9 30 711 '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Laughlin</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Monument (Tubb)</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Mallard Petroleum, Inc.</b>
3. Address of Operator <b>1206 V &amp; J Tower, Midland, Texas</b>
4. Location of Well UNIT LETTER <b>H</b> <b>2310</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM THE <b>east</b> LINE, SECTION <b>9</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3541' GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Completion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-4-66 Rigged up pulling unit; ran GR-tie in log and perforated 2 shots @ 6836'. Acidized with 500 gallons mud acid. Swabbed 100% salt water.
- 1-5-66 Set Baker Model "N" bridge plug @ 6800'; dumped 2 sx cement on top. Perforated 6356-6668'. Acidized with 5000 gallons acid. Well flowing 5 BPH, 60% oil, 40% acid water on 32/64" choke, 100# tubing pressure.
- 1-10-66 Acidized with 20,000 gallons. Testing.
- 1-16-66 Acidized with 2000 gallons Dolowash. Testing.
- 1-23-66 to 1-24-66 Potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Keener **R.W. Keener** TITLE **Production Superintendent** DATE **1-31-66**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: