

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
TEXACO Inc.
Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "DB" State	Well No. 1	Pool Name, including Formation Osado (Atoka) Osado-Atoka	Kind of Lease State, Federal or Fee	Lease No. E-8072
Location				
Unit Letter B	710	Feet From The North	Line and 1980	Feet From The East
Line of Section 25	Township 20-S	Range 35-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
None				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Llano Inc.	P. O. Box 2115, Hobbs, New Mexico 88240			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
None				
Is gas actually connected?			When	
Yes			December 19, 1968	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	Well Shut-in since completion					
Date Spudded Nov. 22, 1965	Date Compl. Ready to Prod. February 24, 1966		Total Depth 12,000'			P.B.T.D. 11,894'		
Elevations (DF, RKB, RT, GR, etc.) 3678' (D. F.)	Name of Producing Formation Atoka		Top Oil/Gas Pay 11,378'			Tubing Depth 11,990'		
Perforations Porforated W/2 JSPI @ 11,378', 11,381', 11,404', 11,420', 11,444', 514', 517', 538', 545', 551', 559', 567', 570', 578', 600', 11,606', 611'						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
15"	11 3/4"		396'			350		
10 5/8"	8 5/8"		5500'			2000		
7 5/8"	2 7/8"		11990'			1450		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

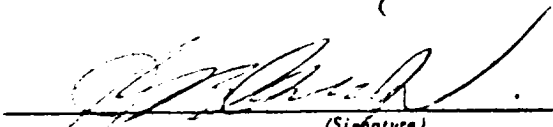
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D February 24, 1966	Length of Test 24 hours	Bbls. Condensate/MMCF 1075/MCF	Gravity of Condensate -
Testing Method (pitot, back pr.) Flow (Back Pressure)	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) 5180	Choke Size 2 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

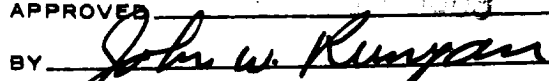


 Assistant District Superintendent

 (Title)
 December 20, 1968

 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY 
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.