

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-070315
2. Name of Operator XERIC OIL & GAS CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 352, MIDLAND, TEXAS 79702-0352	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL, SECTION 21, T-20-S, R-34-E	8. Well Name and No. FEDERAL RB # 1
	9. API Well No. 30-025-21688
	10. Field and Pool, or Exploratory Area Lynch Y-SR Middle
	11. County or Parish, State LEA CO. N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-03-97 SET 4 1/2" C.I.B.P. @ 3450' W/35' CEMENT ON TOP
01-06-97 CUT & PULL 1592' OF 4 1/2" CASING
R.I.H. W/TBG TO 1650' SPOT 50 SKS. CEMENT P.O.H.,-W.O.C. 4 HOURS
R.I.H. W/TBG TAGGED CEMENT @ 1477'
P.U.H. TO 350' SPOT 50 SKS CEMENT P.O.H.-W.O.C.
01-07-97 R.I.H. W/TBG. TAGGED CEMENT @ 175'
P.U.H. TO 30' CIRC. 10 SKS. CEMENT TO SURFACE
INSTALL DRY HOLE MARKER
CIRC. 10# SALT GEL

RECEIVED

FEB 15 1997

Approved as to the accuracy of the information furnished
Liability as to the accuracy of the information furnished
surface operations

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice President Date 1-17-97

(This space for Federal or State office use)
Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date FEB 20 1997

Conditions of approval, if any: