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NEW MEXICO OIL CONSERVATION COMMISSION

Orig&3cc: CCC, Hobbs
cc: Southern Region (West Texas)
cc: Partners, cc: State Land Office
cc: file

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-274
7. Unit Agreement Name
8. Farm or Lease Name Lea 37B "A"
9. Well No. 1
10. Field and Pool, or Wildcat Monument Tubb
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SINCLAIR OIL CORPORATION
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 19S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3593' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

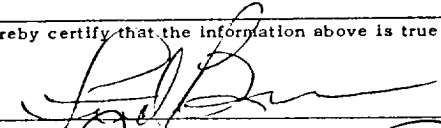
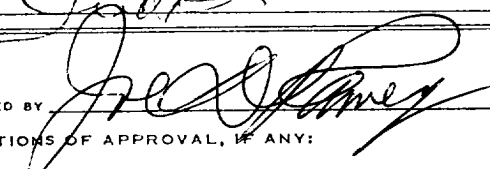
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Blank off Tubb perms. and perf. and acidize Glorieta for production. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently completed in Tubb perms. 6505-6625' producing 3 BOFD and 0 BWPD. TD 8000'. PBTD 6640'.

PROPOSE TO: Set CIBP in 5-1/2"OD liner @ approx. 5450' w/2 sks. cement on top. Test plug and casing. Perforate Glorieta zone at approx. following depths 5311, 5212, 5332, 5334, 5335, 5343, 5345, 5359, 5361, 5363, 5365, 5367, 5373, 5375 and 5377'. Breakdown perms. w/approx. 2000 gals. 15% acid. If necessary sand frac w/ approx. 30,000 gals. gelled mod. brine and 30,000# sand. Swab to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Superintendent	DATE 3-6-69
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		