

COUNTY LEA FIELD Glorieta STATE NM MN 21714 OWWO
 OPR ATLANTIC RICHFIELD CO. MAP
 1 Lea 373 "A"
 Sec 34, T-19-S, R-37-E CO-ORD
 1980' FSL, 660' FEL of Sec.

Re-Cmp 3-11-69	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 245' w/225 sx				
9 5/8" at 3883' w/1900 sx				
5 1/2" lnr 3749-7049' w/785 sx				
LOGS EL GR RA IND HC A				
	TD 8000'; PBD 5440'			

TEMPORARILY ABANDONED

Distribution limited and publication prohibited by subscribers' agreement.
 Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. PROP DEPTH 5377' TYPE WO
 DATE

F.R.C. 4-17-69
 PD 5377' WO (Glorieta)
 (Orig. Sinclair Oil & Gas Co. #1 Lea 373 "A",
 comp 3-16-66 thru Perfs 6505-6625', OTD 8000',
 OPB 6640')
 4-14-69 TD 8000'; PBD 5440'; TEMPORARILY ABANDONED
 Set CIBP @ 5440'
 Perf @ 5311', 5312', 5332', 5334', 5335',
 5343', 5345', 5359', 5361', 5363', 5365',
 5367', 5373', 5375', 5377' w/1 SPI
 Acid (5311-5377') 2000 gals
 Swbd 184 BFW in 8 hrs, no shows (5311-77')
 4-17-69 COMPLETION REPORTED

COUNTY LEA FIELD Wildcat STATE NM MAP
 OPR SINCLAIR OIL & GAS CO.
 1 Lea 373 "A"
 Sec. 34, T-19-S, R-37-E CO-ORD
 1980' FSL, 660' FEL of Sec. MN 21714

CSG & SX - TUBING	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
Spd 12-31-65				
Cmp 3-16-66				
13 3/8" 245' 225				
9 5/8" 3883' 1900				
5 1/2" Inr 3749-7049' 850				
LOGS EL GR RA IND HC A	TD 8000', PED 6640'			

IP Tubb Perfs 6505-6625' Pmpd 25 BOPD + 4 BLW. Pot. Based on
 24 hr test, Gravity 37.5, GOR 125.

Distribution limited and publication prohibited by subscribers' agreement.
 Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. Leatherwood Drlg. Co. PROP DEPTH 7800' TYPE
 DATE

F.R. 12-23-65
 PD 7800' - Strawn
 Contractor - Leatherwood Drlg. Co.
 AMEND LEASE DESIGNATION: Formerly Lea 373.
 3-10-66
 1-3-66 Drlg. 1442'.
 1-10-66 Drlg. 3654'.
 1-17-66 Drlg. 4364'.
 1-24-66 Drlg. 5965'.
 DST (Glorieta) 5315-81', open 2 hrs,
 Rec 60' free oil (gravity 43.4), 180'
 DM + 90' GCM,
 1 hr ISIP 1931#, FP 44-149#,
 2 hr FSIP 1800#.

1-31-66 Drlg. 6838' Im.
DST (Paddock) 6185-6290', open 2 hrs,
Rec 180' DM + 570' Salt Wtr CM,
1 hr ISIP 2441#, FP 104-299#,
2 hr FSIP 2287#.
DST (Tubb) 6500-6600', open 2 hrs,
GTS 7 mins @ TSTM,
Rec 90' free oil (gravity 39.2),
450' HO&GCM + 120' DM,
1 hr ISIP 2502#, FP 164-239#,
2 hr FSIP 2548#.
DST 6600-6700', open 2 hrs,
GTS 6 mins @ TSTM,
Rec 270' G & Sli GCM,
1 hr ISIP 1108#, FP 119-119#,
2 hr FSIP 1183#.

2-7-66 Drlg. 7781'.
DST (Drinkard) 6915-46', open 2 hrs,
Rec 450' gas in DP + 190' Sli O&GCM,
1 hr ISIP 1490#, FP 59-74#,
2 hr FSIP 1424#.

2-14-66 TD 8000', PBD 7050', prep to squeeze casing.
DST (Strawn) 7885-8000', open 1 hr,
rec 90' drlg mud,
1 hr ISIP 299#, FP 164-164#,
2 hr FSIP 164#.
Perf @ 6680' & 6185' W/2 SPI
Set Retainer @ 6120'

2-21-66 TD 8000', PBD 6640', prep to Ac.
Squeezed perfs @ 6185' & 6680' W/600 sx.
Drid out to 6640'

2-21-66 Continued
Perf (Tubb) @ 6505', 6520', 6524', 6527',
6549', 6558', 6566', 6577', 6592', 6597',
6607', 6611', 6613', 6621', 6625' W/2 SPI

2-28-66 TD 8000', PBD 6640', pmpg load.
Ac (6505-6625' W/1400 gals.
Swbd 49 BLO + 1 BAW/5 hrs & swbd dry
Frac (6505-6625') 20,000 gals oil +
20,000# sd.
Flwd 175 BLO & died.

3-7-66 TD 8000', PBD 6640', pmpg load.
Pmpd 155 BLO/72 hrs.

3-14-66 TD 8000', PBD 6640', pmpg load.
Pmpd 67 BLO + 11 BLW/72 hrs.

3-21-66 TD 8000', PBD 6640', COMPLETED.
(Holding for tops)

3-28-66 TD 8000', PBD 6640', Completion
Reported.
LOG TOPS: Tubb 6428', Drinkard
6613'.