

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-21773
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  L. Van Etten
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1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
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8. Well No. 12
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2. Name of Operator Texaco Producing Inc.
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9. Pool name or Wildcat Weir Blinebry
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3. Address of Operator P.O. Box 730, Hobbs, NM 88240
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4. Well Location Unit Letter 0 : 810 Feet From The South Line and 2130 Feet From The East Line Section 9 Township 20S Range 37E NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3554' DF
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Repair Bradenhead Leak <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Pld prod equip.
- TIH w/4-3/4" bit & csg scraper to 5901'. POH.
- TIH w/RBP & pkr. Set RBP @ 5500'. Test to 500#. Raised pkr to 5250'. Retest 5-1/2" csg to 500#. No leak in 5-1/2" csg.
- Attempted to pump down 8-5/8" @ 500#. Could not pump down.
- Perf 2 squeeze holes @ 1200'. Cmt w/250 sx. Cl C w/2% CACL<sub>2</sub>. Cir 10 sx.
- WIH w/4-3/4" bit. Tag'd cmt @ 772'. DOC to 1200'. Cir cIn. Tstd 5-1/2" csg @ 500# for 30 minutes.
- Retrieved RBP. WIH w/pkr & set at 5494'.
- A/perfs 5612-5731' w/3000 gal 15% acid. AIR 4.4 BPM. Max P-1800#.
- POH w/pkr. WIH w/prod equip. OPT 33 BOPD, 4 BWPD, 30 MCFPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head / RSR TITLE Area Manager DATE 02/16/90

TYPE OR PRINT NAME J. A. Head TELEPHONE NO. (505) 393-719

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 23 1990

RECEIVED

**FEB 22 1990**

**OCD  
HOBBBS OFFICE**