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NEW MEXICO OIL AND GAS COMMISSION

Nov 22 11 58 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name W. B. Maveety	
9. Well No. 7	
10. Field and Pool, or Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>35</u> TOWNSHIP <u>19 S</u> RANGE <u>36 E</u> N14PM.
15. Elevation (Show whether DF, RT, GR, etc.) 3603' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

& perf. and acidizing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-07-66 ran 4 1/2" OD casing - 105 jts. 9.50# (3854.80) and 8 jts. 11.60# (243.67) seated at 4100'. Cemented with 454 sks Incor, 4% gel, .6% D-30. Kluck scratchers 1 - 12' from bottom and 19 from 4017-3650' - 20' apart. Kluck centralizers 1 - 15' from bottom and 7 from 4017-3650 - 50' apart. WOC 24 hours. Tom Hansen temperature survey, TOC 2249'. Tested casing 2100#, 30 minutes, o.k. On 11-10-66 McCullough ran Gamma Ray correlation log from 4080 to 2300. Perf. 4 1/2" csg. 4062-68 by 2 JSPF, 3 1/8" OD gun. Ran packer, holddown and tubing. Swabbed. 11-11-66 Cardinal washed perms. 4065 to 4070 with 500 gal. 15% MEC acid down 2" tubing. Flushed with 16 bbls. treated fresh water. Swabbed. 11-12-66 - Cardinal acidized perms. 4064' to 4070' with 1000 gals. 28% NE acid down 2" tubing with seat at 4015.88. Flushed with 40 bbls. treated fresh water. Swabbing. 11-14-66 Cardinal treated perms. 4064 to 4070 with 4000 gal. 15% Unisol retarded acid down 2" tubing. Flushed with 16 bbl. treated fresh water. Balled out with 14 balls. Swabbed. Pulled tubing and packer. McCullough ran CI BP and set @ 4010'. Placed 1 sk cement on top, est. TOC 3998'. Perf. 4 1/2" casing 3950-55 - 2 JSPF w/ 3 1/8" cased gun. Swabbed. 11-18-66 - Cardinal acidized perms. 3950-55 with 500 gal. 15% MEC down 2" tubing under packer set at 3845'. Flushed with 10 bbls. treated fresh water. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 11-21-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10.10.10 10:10:10

10.10.10 10:10:10