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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9131-1

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "M"

2. Name of Operator
Western Oil Producers, Inc.

9. Well No.
#1

3. Address of Operator
P. O. Box 2055, Roswell, New Mexico

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE N LINE AND 660 FEET FROM



THE W LINE OF SEC. 32 TWP. 20-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded 10-4-71 16. Date T.D. Reached 11-29-71 17. Date Compl. (Ready to Prod.) 12-22-71 18. Elevations (DF, RKB, RT, GR, etc.) G.L. 3636 19. Elev. Casinghead 3636

20. Total Depth 12,625 21. Plug Back T.D. 12,619 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 10,250-12,625 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,528 to 12,566 Devonian 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Neutron & Induction 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5 & 72	380	17-1/2	circ.	None
9-5/8	36 & 40	5256	12-1/4	500 sx.	None
7	23	10,866	8-3/4	400 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	10,123	12,624	400		2-3/8	12,489	12,490

31. Perforation Record (Interval, size and number)
12,528-30', 12,535-37', 12,552-56', 12,562-66', 2-.28 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12,485</u>	<u>squeezed w/35 sx Class H</u>
<u>12,528-12,566</u>	<u>treated w/15% MCA</u>
<u>12,528-12,566</u>	<u>treated w/2000 15% N.E.</u>

33. PRODUCTION

Date First Production <u>12-16-71</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flow</u>	Well Status (Prod. or Shut-in) <u>shut in</u>					
Date of Test <u>12-22-71</u>	Hours Tested <u>6 hrs</u>	Choke Size <u>6/64-32/64</u>	Prod'n. For Test Period <u>64</u>	Oil - Bbl. <u>39</u>	Gas - MCF <u>9.6</u>	Water - Bbl. <u>0</u>	Gas-Oil Ratio
Flow Tubing Press. <u>1800</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>See Form C-122</u>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <u>56.7</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on contract Test Witnessed By
Phillips & Warren

35. List of Attachments
Logs C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Logist DATE 12-28-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1834'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3680'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12474'</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4526'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>6184'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8575'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,282'</u>	T. 2nd BS <u>9242'</u>	T. Chinle _____	T. _____
T. Penn. <u>10,516'</u>	T. 3rd BS <u>10,080'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett <u>11,407'</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1834'		RB, sand & shale				
1834	2040'		Anhy				
2040	3680'		Salt & Anhy				
3680	4700'		Sand, Anhy & Dolo.				
4700	6184'		Dolo & sand				
6184	7553'		Sand				
7553	10280'		Lime & Sand				
10280	10840'		Lime, chert & shale				
10840	11150'		Lime & shale				
11150	11467'		Shale & sand				
11467	12308'		Lime & shale				
12308	12474'		Blk Shale				
12474	12625'		Lime & Dolomite				