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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9131-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Dry**

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **E**, **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **32** TOWNSHIP **20-S** RANGE **36-E** NMPM.

7. Unit Agreement Name
North Wilson Deep Unit

8. Farm or Lease Name

9. Well No.
4

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
3636' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

Attempted to complete in Bone Springs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,467' TD, 10,071' PB.
Pumped $\frac{1}{4}$ barrels of 12.3# mud down tubing. Plugged back from 11,409' to 10,071' with 100 sacks of Class H cement. WOC 12 hours. Tested 7" casing and cement plug with 1000#, 30 minutes. OK. Set tubing at 9842'. Displaced mud out of 7" casing with 376 barrels of 9.6# brine water. Spotted 500 gallons of 15% double inhibited acid from 9838' to 9535'. Set tubing at 9400'. Circulated 110 gallons of corrosion inhibitor through-out brine in casing. Pulled tubing. Perforated 7" casing at 9812-20' and 9828-38' with 2, 1/2" JHPF. (1 crack and 1 regular jet). Ran Baker Model R packer on 2-3/8" tubing with bottom of tubing at 9498', packer at 9225', set with 10,000# compression. Displaced previously spotted acid. Maximum pressure 3900#, minimum 2200#. Injection rate 1.75 bpm. ISIP vacuum. Swabbed and tested. Well did not indicate commercial production. Pulled tubing and packer. Will submit Form C-103 to temporarily abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE December 11, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: