

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-21926
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	V. LAUGHLIN
8. Well No.	4
9. Pool name or Wildcat	EUMONT QUEEN GAS

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location  
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line  
Section 9 Township 20S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3553' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12-1997 THRU 12-12-1997

MIRU TYLER WELL SVC. NIPPLE DWN WELLHEAD & NIPPLE UP 6"X600X2=3/8" BOP. PULLED 60000 #'S ON TBG & ATTEMPTED TO RELEASE PKR. NO SUCCESS. PUMPED 30 BBLS 2%KCL DWN CSG & WORKED PKR. NO SUCCESS. JARRED ON PKR ATTEMPTING TO RELEASE IT. NO SUCCESS. MIRU JARREL WIRELINE. FREED POINT TBG TO 3314'. CUT TBG W/CHEM CUTTER @3268'. TOH W/2-3/8" TBG. TIH W/OVERSHOT, BUMPER MANDRAL. LATCH ONTO FISH. JAR ON FISH. COULD NOT MOVE. RU ROTARY WIRELINE & BACK-OFF TBG AT FIRST COLLAR ABOVE PKR. TOH W/2-3/8" TBG, OVERSHOT, JARS, BUMPER SUB, 2-3/8" PIN. TIH W/4-5/8" SHOLE, 2 JTS 4-1/2" WASH PIPE, 75 JTS 2-3/8" TBG. TAGGED BAKER MODEL "R" PKR @3414'. CUT OVER PKR MADE 7". CUT OVER PKR 4". CIRC. HOLE CLEAN. CUT OVER PKR MADE 8". PKR TURNED CON'T ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE STAFF ASSISTANT DATE 1-7-1998

TYPE OR PRINT NAME COLLEEN ROBINSON TELEPHONE NO. 915 758-6778

ORIGINAL SIGNED BY CHRIS WILLIAMS  
(This space for State Use) DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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C

CON'T - V. LAUGHLIN #4 - PAGE 2

LOOSE. PUSHED PKR TO 3520'. WOULD NOT MOVE DEEPER. TOH LAYED DWN 4 3-1/2" DC'S, 2 JTS WASH PIPE & SHOE. TOH W/OVERSHOT, 2-7/8" TBG. LATCHED ONTO FISH. TOH W/1JT 2-3/8" TBG & BAKER MODEL "R" PKR. RAN GR/CCL LOG FROM 3500'-2500'. SET CIBP @3465'. TIH W/BAKER PKR & 2-7/8" TBG TO 3447'. SET PKR MIRU AMERICAN FRACMASTER. PRESSURED CSG TO 750 #'S FOR 15 MIN. OK. PRESSURED TBG & CIBP TO 3500 #'S HELD OK. RELEASED PKR & LEFT SWINGING. PUMPED 600 GALS 15% HCL ACID TO 3447' @ 1BPM. RVSD ACID TO TEST TANK. SOPTTED 300 GALS. 15% NEFE HCL ACID DI ACROSS 3206'-3446'. MIRU WESTERN ATLAS & PERF USING ALPHA JET CHARGES @ 4 SPF TOTAL OF 374 SHOTS @ 3106-34', 3323-48', 3384-3402', 3424-46'. RD WESTERN ATLAS. RU KILL TRUCK & PUMP 10 BBLS 2" KCL WTR W/LO-SURF 300. MAX PRESS 2000#, MAX RATE 2 BPM;MIN. PRESS 0#, MIN RATE 2 BPM. TOH W/2-7/8" TBG & 5-1/2"x2-7/8" FULL BORE PKR. MIRU DAWSON CHANGED BOP RAMS FROM 2-7/8" TO 3-1/2". MIRU PROFESSIONAL TESTERS. TIH W/5-1/2" PERMALATCH PKR, N NIPPLE, BYPASS, ON/OFF TOOL, CHANGEOVER, 3-1/2" SUB, & 100 JTS 3-1/2" TBG W/GUARDIAN FRAC PAC TESTING TO 8000 PSI ABOVE THE SLIPS. SET PKR @3143' W/20,000 #'S OF COMPRESSION. LOADED CSG W/2% KCL WTR W/SURFACTANT. INSTALLED GUARDIAN FRAC PACK TO BOP. TESTED CSG TO 500 PSI. OK. MIRU HALLIBURTON FRAC SVC. FRACED EUMONT GAS ZONE W/83800 GALS CO2 GUAR LINER FOAM GEL, 200 TONS CO2 & 250,000 #'S OF 12/20 BRADY SAND. FLOWED WELL TO PIT. TBG PRESS DECREASED FROM 1400 PSI TO 10 PSI IN 7 HRS. CHANGE OUT SLIPS & ELEVATORS TO 3-1/2". OPEN WELL & BLOW DWN PRESS. RELEASE PKR & LET EQUALIZE. LAY DWN FRAC STACK VALVES. TOH LAYING DWN 3-1/2" RENTAL TBG, HALLIBURTON PKR, CHANGE OUT 3-1/2" BOP RAMS TO 2-3/8" RAMS. TIH W/2-3/8" NC, HALLIBURTON N NIPPLE, 2-3/8" TBG, TAGGED SAND @3449' 16' FILL. CIRC. CLEAN TO 3465' W/ FOAM AIR UNIT. PULL TBG TO 3099'. RAN SPECTR-SCAN LOG FROM 2800'-3465'. TAGGED @3466'. REMOVE BOP, LAND TBG @3423'. NIPPLE UP WELLHEAD. RDMO - CLEAN LOCATION. WELL FLOWING.