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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E-5230-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-   
2. Name of Operator  
JFG ENTERPRISE  
3. Address of Operator  
P. O. Box 100, Artesia, New Mexico 88211-0100  
4. Location of Well  
UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM  
THE West LINE, SECTION 16 TOWNSHIP 20S RANGE 32E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3510 DF  
7. Unit Agreement Name  
8. Farm or Lease Name  
LITTLE EDDY UNIT  
9. Well No.  
16  
10. Field and Pool, or Wildcat  
HALFWAY-YATES 7 RIVERS

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER   
PLUG AND ABANDON   
CHANGE PLANS   
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER Clean out   
ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-85-Move in pulling unit; rig up; pulled tubing, rods and pump.  
12-5-85-Picked up 2" tubing & 4 drill collars. Going in hole with 3 3/4" bit. Tagged fill up in hole at 2310ft. Started cleaning out with reverse rig. Found hole in casing at 2275ft. Pulled out of hole-preparing to squeeze.  
12-6-85-Halliburton on location. Pumped 750 sx of Halliburton Lt. Cement. Pumped cement away. Never built any pressure. Still on vacuum at end of job.  
12-7-85-Went back in hole with bit and drill collars. Tagged top of cement at 2280 ft. Preparing to drill out-hole would not circulate. Preparing to squeeze again.  
12-8-85-Halliburton on location again: rigged up & pumped 750 sx Halliburton Lt. Well on vacuum; displaced hole with water to 2200 ft. Let set 6 hrs. Pumped another 750 sx. cement. Unable to set up block. Well on vacuum at end of pumping job.  
12-9-85-Went in hole with bit, drill collars, tubing. Tagged a tight spot in casing at 2215 ft. Rotated for 2 hrs. and made 1 ft. Came out of hole w/bit.  
12-10-85-Went in hole with swage, jars and bumper sub. Swagged out hole to

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (See attached sheet)

SIGNED Z.M. Fletcher TITLE Partner DATE 3-6-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

MAR 10 1986

CONDITIONS OF APPROVAL, IF ANY: