

- 12-10-85-3 7/8"-worked for 8 Hrs.- tight spot in casing continued from 2215 ft. to 2255 ft. Broke thru and plugged swage with green cement.
- 12-11-85-Came out of hole with swage. Put on 3 3/4" bit; go in hole with bit to drill; tagged top of cement at 2260 ft. Made 14 ft. and lost circulation. Well went on vacuum. Rigged up Halliburton-pumped 750 sx cement & 50 sx CalSeal. Well on vacuum. Shut down.
- 12-12-85-Rigged up Halliburton to pump 500 sx Halliburton Lt. and 500 sx Class C with 2# salt. Started pumping and building pressure with 600 sx pumped away. Built steady pressure until all cement was away. Started flushing with water. Displaced 1000 ft. of hole with water and shut in. Pressure holding at 550 lbs.
- 12-13-85-Left well shut in from 12-12-85 to 12-16-85, hoping cement would set up.
- 12-14-85-Went in hole with bit, drill collars, tubing, to drill out. Tagged cement at 1080 ft. Started drilling. Cement was hard. Made 500 ft.
- 12-17-85-Drilled from 1580 ft. to 1775 ft. cement.
- 12-18-85-Drilled from 1775 ft. to 2350 ft. Pipe is still holding. Pressured up to 750 lbs.
- 12-19-85-Drilled ahead, cleaning out iron sulphide, cutting, etc. Cleaned out to 2584-original TD. Circulated hole clean. Pumped in iron disperseing chemical behind 500 gal. paraffin solvent. Shut down and let well set until 12-26-85.
- 12-26-85-Came out of hole with bit and drill collars. Layed down drill collars and go back in hole with tubing open ended. Placed 50 ft. of frac sand in hole from 2584 to 2534 ft.
- 12-27-85-Go in hole with rods and tubing. Ready to start well to pumping. Shut down until 12-30-85.
- 12-30-85-Started well to pumping.
- 12-31-85-Made 5 BBLs. oil and 180 water.
- 1-1-86-Made 10 BBLs. oil and 150 water.
- 1-2-86-Made 12 BBLs. oil and 140 water.
- 1-3-86-Made 15 BBLs. oil and 140 water.
- Final report. Oil appears to be coming up-water going down.

*J.M.T.*

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