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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 21 1 19 PM '67

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-5230-1

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
Little Eddy Unit

8. Farm or Lease Name
~~State~~

2. Name of Operator
William W. Lomerson (Agent for Perry R. Bass - Unit Operator)

9. Well No.
16

3. Address of Operator
2206 Continental Life Bldg., Fort Worth, Texas 76102

10. Field and Pool, or Wildcat
Halfway

4. Location of Well
UNIT LETTER "F" LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM



THE West LINE OF SEC. 16 TWP. 20S RGE. 32E NMPM

12. County
Lea

15. Date Spudded 12-12-66 16. Date T.D. Reached 1-16-67 17. Date Compl. (Ready to Prod.) 2-1-67 18. Elevations (DF, RKB, RT, GR, etc.) GL 3509 DF 3510 19. Elev. Casinghead 3510

20. Total Depth 2584' 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools --> 0 - 2584'

24. Producing Interval(s), of this completion - Top, Bottom, Name
2577' - 2584' Seven Rivers Reef

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Density (Schlumberger)

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	885'	10"	250 sx Incor (circ.)	--
7"	20#	2378'	8"	25 sx Regular	0 - 2051'
4 1/2"	9 1/2#	2546'	6 1/4"	600 sx Incor w/ 2% cc. 2% gel lst 350 sx.	--

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2574	

31. Perforation Record (Interval, size and number)
(Open hole 2546' - 2584')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
(Natural)

33. PRODUCTION

Date First Production 2-1-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping. 1-25/32" tubing pump. Well Status (Prod. or Shut-in) Producing.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-8-67	24			28.65	TSTM	168	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--		28.65	TSTM	168	27.0°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
J. V. Short

35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. W. Lomerson TITLE Agent DATE 2-18-67