

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE PLUS WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1704-1 C-1111 FOR SUCH PROPOSALS.

1. Type of Well: OIL GAS OTHER: Injection

2. Name of Operator: Amoco Production Company

3. Address of Operator: P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well: UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

10. Field and Pool, or Annual: Hobbs (GSA)

15. Elevation (Show whether DF, RT, OK, etc.): 3598' RBD

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
REPAIR OR ALTER CASING
OTHER
PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPS.
CASING TEST AND CEMENT JOBS
OTHER
ALTERING CASING
PLUG AND ABANDONMENT

Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-29-83. Plugged back to 4209' with sand and calseal. Cement retainer set at 4164'. Pumped 50 sacks class C neat cement, 100 sacks class C cement with 4#/sack tuff plug and 100 sacks class C neat cement. Squeezed with 75 sacks class C neat cement in 3 equal stages. Apparent communication around cement retainer. Drilled out cement and retainer from 3490' to 4205'. Pressure tested squeeze to 1500 psi and bled to 0 psi. Unable to establish injection rate. Cleaned out to 4250'. Packer set at 4031'. Pressure tested to 500 psi and OK. Moved out service unit 9-5-83. Injected 160BW with tubing pressure at 530 psi, 610 psi and casing pressure at 0 psi, 135 psi in 48 hours. Last 24 hours, injected 80 BW with tubing pressure at 660 psi. Returned to ~~production~~ Injection

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
to Peter J. Lewis TITLE Assist. Admin. Analyst DATE 10-21-83
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

COPIES BY _____ TITLE _____ DATE OCT 25 1983
CONDITIONS OF APPROVAL, IF ANY: _____