

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease
State Fed
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER Injection

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of well
UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name
South Hobbs (GSA) Unit

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
97

10. Field and Pool, or Annual
Hobbs-GSA

15. Elevation (Show whether DF, RT, CR, etc.)
3598' RDB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:
REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze San Andres Zone I as follows:
Rig up service unit, release packer and pull out of hole with tubing and packer. Plug back from TD (4235') to 4215' with 20/40 mesh sand. Tag top of sand. Cap with 5' of Calseal. Run in hole with packer for casing and workstring. Set packer at 4164'. Establish injection rate, release packer and pull out of hole with workstring and packer. Run in hole with cement retainer and set at 4164'. Cement squeeze with 50 sacks class C neat, 100 sacks class C cement with 4#/sack tuf plug. Tail in with 200 sacks class C neat cement. Sting out of cement retainer and reverse out excess cement. Run in hole with bit for casing, drill collars and workstring. Drilled out cement retainer and cement to 4205'. Pull out of hole with workstring, drill collars and bit. Run in hole with packer for casing and workstring. Set packer at 4164'. Pressure test squeezed perforations to 1500 PSI. Release packer and pull out of hole with workstring and packer. Run in hole with bit for casing, drill collars and workstring. Drill out remaining cement, calseal and sand to 4250'. Pull out of hole with workstring, drill collars and bit. Run in hole with injection packer for casing and tubing. SET packer at 4033'. Load backside with inhibited fluid. Return well to injection at a max rate and pressure of 1000 BWIPD and 500 PSI.
O+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS
1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lewis TITLE Assist. Admin. Analyst DATE 7-26-83

ORIGINAL SIGNED BY BODIE SEAY
APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE JUL 27 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 26 1983

U.S. HOUSE OF REPRESENTATIVES
OFFICE