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Form O-106  
Revised 1-1-66

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Free   
5. State Oil & Gas Lease No.

- 5 - NMOCC  
1 - Mr. W. L. Boone  
1 - Mr. R. H. Coe  
2 - Pan American

B-935

1. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER Water Injection

2. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name  
8. Farm or Lease Name  
East Emont Unit

2. Name of Operator  
GETTY OIL COMPANY

3. Address of Operator  
P. O. Box 249, Hobbs, New Mexico 88240

9. Well No.  
918

10. Field and Pool, or Wildcat  
Emont Yates 7 Rivers Queen

4. Location of Well  
UNIT LETTER K LOCATED 1882 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE OF SEC. 1 TWP. 20S RGE. 37E NMPM

11. County  
Lea

15. Date Spudded 9-13-67 16. Date T.D. Reached 9-20-67 17. Date Compl. (Ready to Prod.) 9-26-67 18. Elevations (DF, RKB, RT, GR, etc.) 3586 GR 19. Elev. Casinghead:

20. Total Depth 3900 21. Plug Back T.D. 3897 22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3781 - 3863 - Yates 7 Rivers Queen

25. Was 1/2" or Smaller Survey Made Yes

26. Type Electric and Other Logs Run  
Welex Gamma Ray-Neutron

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24	369	11"	200 sx Incor Neat	None
4-1/2"	9.5	3898	6-3/4"	300 sx Howco LiteWate	None
				250 sx Reg.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3697	3694

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>One shot per foot w/1/2" Jet 3781-83, 3785-87, 3794-99, 3803-07, 3811-13, 3815-28, 3833-46, 3853-63.</u>	<u>3781 - 3863 3000 gal 15% NE Acid</u>
	<u>40,000 gals treated galled water, 46,500 # 20-40 sand</u>

33. Injection PRODUCTION

Date First ~~Production~~ 10-1-67 Production Method (Flowing, gas lift, pumping - Size and type pump)  
Oper. Well Status (Prod. or Shut-in.)

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. A. Wade TITLE Area Supt. DATE 11-8-67

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of irregularly filled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3008</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Penrose 3736'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Redbed				
100	373	273	Redbed & shale				
373	1110	737	redbed & sand				
1110	1490	380	redbed and anhy.				
1490	2777	1287	Anhy. & salt				
2777	2951	174	Anhy.				
2951	3102	151	Anhy. & gyp				
3102	3180	78	Anhy. & salt				
3180	3519	339	Anhy. & lime				
3519	3900	381	Lime				