

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PRODUCE TO BE USED IN TO PROVE OR PROVE LACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 10 (FORM C-101) FOR SUCH PURPOSES.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer A, Levelland, Texas 79336

4. Location of Well
 UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM
 THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3595 RT

7. Unit Agreement Name
South Hobbs (GSA) Unit

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
104

10. Field and Pool, or Wildcat
Hobbs Grayburg San And

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-7-78. Pulled rods and pump. Ran tbq, bridge plug and pkr. Bridge plug set at 4120' and packer set at 4060'. Test bridge plug to 1000# for 30 min. OK. Test 5 1/2" csg to 500# 30 min. OK. Pulled tbq and packer and ran cement bond log 4120'-2800'. Top of cement at 3000'. Ran 2 7/8" tbq X ret BPSA 4120'. Tbg anchor set at 4200'. Ran rods and pump. Return well to production.

OC 3-7-78
Comp 3-11-78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE Asst. Administrative Analyst DATE 4-28-78

APPROVED BY: Jerry Sexton TITLE _____ DATE _____

CONDITIONS OF APPROVAL: Dist. 1. Susp.