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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Martindale Petroleum Corporation</b>	8. Farm or Lease Name <b>Salman</b>
3. Address of Operator <b>Box 1955, Hobbs, New Mexico 88240</b>	9. Well No. <b>Undesignated 1</b>
4. Location of Well UNIT LETTER <b>Y</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>19S</b> RANGE <b>39E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3614 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Perforate and acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cored 91' 4180-4271. Ran Schlumber Gamma Ray Neutron Log.

T.D. 4271'. Ran 5 1/2" 15.50 J-55 casing. Set # 4271 with 200 sks. Plug down 400 48 hrs. Tested csg. 1000# for 1 hr. Reverse mud out w/oil. Perforate 4202-4250 with 9 shots.

Acidized with 6,000 gallons 28% inhibited. Maximum pressure 3500 - minimum 3200.

Install pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Johnson* TITLE Secretary-Treasurer DATE April 29, 1968  
APPROVED BY *J. Johnson* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: