

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator AMERICAN TRADING & PRODUCTION CORPORATION			Lease LEA UNIT			Well No.
Location of Well	Unit L	Sec 25	Twp 20S	Rge 35E	County LEA	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	WOLF CAMP		GAS	FLOW	UPPER TUBING	1 1/2" 64"
Lower Compl	MORROW		GAS	FLOW	LOWER "	1 1/2" 64"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12-23-66 3:00 P.M.

Well opened at (hour, date):	12-26-66 2:00 P.M.	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....		1731	2283
Stabilized? (Yes or No).....	SHUT IN 71 HRS.	NO	YES
Maximum pressure during test.....		1840	2793
Minimum pressure during test.....		1731	8
Pressure at conclusion of test.....		1840	8
Pressure change during test (Maximum minus Minimum).....		109	2790
Was pressure change an increase or a decrease?.....		INCREASE	DECREASE
Well closed at (hour, date):	2:00 P.M. 12-27-66	Total Time On Production	24 HRS.
Oil Production		Gas Production	
During Test: 1.73 bbls; Grav. 51.0		During Test: 134.0 MCF; GOR 75,275	
Remarks			

FLOW TEST NO. 2

Well opened at (hour, date):	2:00 P.M. 12-28-66	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X	
Pressure at beginning of test.....		1875	1865
Stabilized? (Yes or No).....	SHUT IN 24 HRS.	YES	NO
Maximum pressure during test.....		1875	2376
Minimum pressure during test.....		848	1865
Pressure at conclusion of test.....		848	2305
Pressure change during test (Maximum minus Minimum).....		1027	440
Was pressure change an increase or a decrease?.....		DECREASE	INCREASE
Well closed at (hour, date)	2:15 P.M. 12-29-66	Total time on Production	24:15 HRS.
Oil Production		Gas Production	
During Test: 30.0 bbls; Grav. 55.0		During Test: 435.5 MCF; GOR 145,167	
Remarks	*TAKEN IN CONJUNCTION WITH OPEN FLOW POTENTIAL, CHOKE VARIED FROM 5/64" ON 1ST. RATE TO 1 1/2" 64" IN LAST RATE AND END OF PACKER LEAKAGE TEST.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator AMERICAN TRADING & PRODUCTION CO.
By Harry E. Legendre
HARRY E. LEGENDRE
Title AGENT (APEX ENGINEERING COMPANY)
Date 12-31-66

By [Signature]
Title _____

