

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Hot Tamale State
9. Well No. 1
10. Field and Pool, or Wildcat UNDESIGNATED
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator: Re-Entry

3. Address of Operator: Nearburg Producing Company  
P.O. Box 31405 Dallas, TX 75231

4. Location of Well  
WELL LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM  
East THE East LINE, SECTION 34 TOWNSHIP 20S RANGE 35E MAPAL.

13. Elevation (Show whether DF, RT, GR, etc.)  
3680' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Activity
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
- 12/16/85: Pulled 1 swab run. Remove WH. Install BOP. Released pkr and pulled 25 stands tbg. Finished POH. TBIH with Halliburton SV cmt retainer to 13,555'.
  - 12/17/85: Set cmt retainer at 13,524'. Test tbg to 6000#. Established injection rate. Unsting from retainer. Mixed and pumped 75 sxs Class "H" cmt with 6/10 of 1% Halad-22 and 50 sxs Class "H" with 3/4 of 1% CFR-2. Stung into retainer when cmt was within 5 bbls. of retainer. Obtained 5800# walking squeeze with 102-1/2 sxs. behind csg and 13 sxs in csg. Reversed 9-1/2 sxs. RD Halliburton. POH with tbg. TBIH with 4-5/8" bit on 6, 3-1/8" DC's and 2-7/8" tbg.
  - 12/18/85: Finished TIH. Drld out cmt retainer and cmt. Pressure squeezed perfs to 2500#, OK. RU Halliburton. Spotted 1000 gal Morrow-flo BL acid at 13,662'. RD Halliburton. Pulled tools above acid.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Jerry Sexton  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE Regulatory & Production DATE 12/20/85

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE JAN 21 1986

CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_

DATE \_\_\_\_\_

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DEC 26 1985

G.P.O.  
HONORARY OFFICE