



IN REPLY REFER TO:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
P. O. Box 1157  
Hobbs, New Mexico 88240

October 29, 1963

Mr. A. L. Porter, Jr.  
New Mexico Oil Conservation Commission  
P. O. Box 2038  
Santa Fe, New Mexico 87501

Dear Mr. Porter:

Attached is an information copy of an Application for Permit to Drill a well to a depth of 3,700 feet to test the Yates-Seven Rivers formation in the NW $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 19, T. 20 S., R. 33 E., Lea County, New Mexico, filed by Coastal Pipe Company, P. O. Box 4313, Midland, Texas 79701.

The well location is in the Oil-Potash area on land included in Federal oil and gas lease New Mexico 03023-A.

Sincerely yours,

1075 11/1/63 ARTHUR BROWN

Arthur R. Brown  
District Engineer

Attachment

cc With copy of notice to:  
N.M.O.C.C. - Hobbs ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Coastal Pipe Company

## 3. ADDRESS OF OPERATOR

P. O. Box 4813, Midland, Texas 79701

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1750' from the south line and 1650' from the

East line of Sec. 19, T-20-S, R-33-E

At proposed prod. zone

Yates-Seven Rivers

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 33 miles Southwest of Hobbs, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

1200.53

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

Approx. 3700'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Approx. 3580'

## 22. APPROX. DATE WORK WILL START\*

By December 1, 1968

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	9 5/8"	36 $\frac{1}{2}$	1160'	Circ. Cement
8 5/8"	7"	23 $\frac{1}{2}$	2800'	Tack with 50 sacks cement
7"	4 1/2"	9.5 $\frac{1}{2}$	3700'	Sufficient to circulate

Propose to drill to depth of 3700' to sufficiently test the Yates-Seven Rivers Formation. All operations will be in accordance with New Mexico Oil Conservation Commission Order Number R-111-A.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Owner

DATE October 22, 1968

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

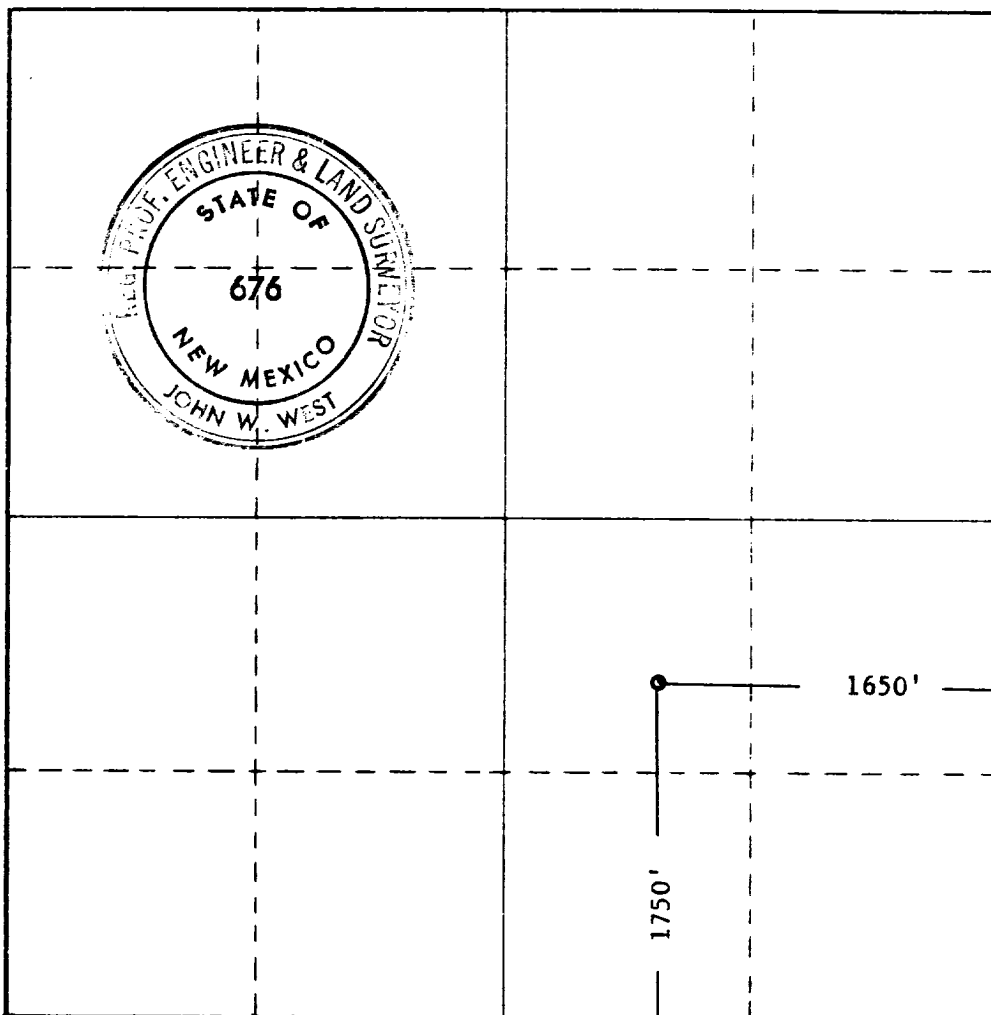
Operator <b>COASTAL PIPE COMPANY</b>			Lease <b>LOT 2 BASS FEDERAL 160</b>		Well No. <b>1</b>
Unit Letter <b>J</b>	Section <b>19</b>	Township <b>20 SOUTH</b>	Range <b>33 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well:					
<b>1750</b> feet from the <b>SOUTH</b> line and		<b>1650</b> feet from the <b>EAST</b> line			
Ground Level Elev.	Producing Formation	Pool		Dedicated Acreage:  Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Paul C. West*

Position  
**Owner**

Company  
**Coastal Pipe Company**

Date  
**October 22, 1968**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**OCT. 19, 1968**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. **676**