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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-63  
 Replaces Old  
 Forms O-10  
 and C-10.  
 Effective 1-1-65

5a. Indicate Type of Well  
 State  Oil  Gas  Other

5. State Oil & Gas Lease No.  
 B-5841

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  OIL WELL,  GAS WELL,  OTHER

2. Name of Operator: **Gulf Oil Corporation**

3. Address of Operator: **Box 670, Hobbs, New Mexico 88240**

4. Location of Well: UNIT LETTER **D**, SECTION **5**, FEET FROM THE **North** LINE AND **1315** FEET FROM THE **West** LINE, SECTION **33**, TOWNSHIP **19-S**, RANGE **35-E** NMPM.

7. Unit Agreement Name: **West Pearl Queen**

8. Farm or Lease Name: \_\_\_\_\_

9. Well No.: **163**

10. Field and Pool, or Name: **Pearl Queen**

12. County: **Lea**

15. Elevation (Show whether DF, RT, GR, etc.): **3719' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p> <p><b>Acidized</b></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDON <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4978' PB.**  
 Treated 5-1/2" casing perforations 4742' to 4953' with 500 gallons of 15% NE acid. Flushed with 78 barrels of oil. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *B. J. Barbato* TITLE: Area Engineer DATE: May 9, 1975

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

RECEIVED

MAY 12 1975

U.S. CONSERVATION COMMISSION  
HOBBBS. N. M.