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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5841	
7. Unit Agreement Name	
West Pearl Queen Unit	
8. Farm or Lease Name	
9. Well No.	
163	
10. Field and Pool, or Wildcat	
Pearl Queen	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>D</u> <u>5</u> FEET FROM THE <u>North</u> LINE AND <u>1315</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3719' GI.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5020' TD, 4978' PB.

Cactus Drilling Company reached TD 5050' of 7-7/8" hole at 7:30 PM, December 23, 1968. Ran logs. Ran 153 joints and 1 cut joint, 5007' of 5 1/2" 15.50# J-55 ST&C casing set and cemented at 5019' with 150 sacks of Class C with 16% gel, 2% salt and .3% CPR-2 and 200 sacks of Class C. WOC 6 hours. TS indicated TOC at 3125'. WOC over 48 hours. Tested casing with 1000#, 30 min. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED C. B. BORLAND

TITLE Area Production Manager

DATE December 30, 1968

APPROVED BY 

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: