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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 27 3 50 PM '69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southwestern Natural Gas, Inc.
Address
900 Building of the Southwest, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lea-Pennsylvanian (Bend)
Lease Name Aztec "14" Well No. 1 Pool Name, including Formation Lea Pennsylvanian (Bend) Kind of Lease State, Federal or Fee Federal Lease No. NMO560408
Location
Unit Letter J 1980 Feet From The S Line and 1830 Feet From The E
Line of Section 14 Township 20S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Phillips Petroleum Corporation Address (Give address to which approved copy of this form is to be sent) Room B-2, Phillips Bldg., Odessa, Texas 79760
If well produces oil or liquids, give location of tanks. Unit J Sec. 14 Twp. 20S Rge. 34E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X
Date Spudded 1-8-69 Date Compl. Ready to Prod. 6-9-69 Total Depth 14,546 P.B.T.D. 13,100
Elevations (DF, RKB, RT, GR, etc.) 3667KDB Name of Producing Formation Penn Bend Top Oil/Gas Pay 12,987 Tubing Depth 12,723
Perforations 12,987-13,079 Depth Casing Shoe 14,389
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 695 700 sx-circ. surface
12 1/4" 9 5/8" 5,040 875 sx
8 3/8" 7" 14,389 1450 sx
5" (liner) 14,072-14,496 50 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D CAOF 3250 Length of Test 24 hrs. Bbls. Condensate/MMCF 24.6 Gravity of Condensate 58°
Testing Method (pitot, back pr.) Back Pr. Tubing Pressure (Shut-in) 1526 Casing Pressure (Shut-in) Packer Choke Size Variable

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Office Manager June 19, 1969
OIL CONSERVATION COMMISSION
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.