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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-10000  
1-10000 Boone-Houston  
1-Midland  
1-File

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER **Water Injection**

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name

8. Farm or Lease Name

**Eastumont Unit**

2. Name of Operator

**CHRY OIL COMPANY**

9. Well No.

**056**

3. Address of Operator

**P.O. Box 249, Hobbs, New Mexico 88240**

10. Field and Pool, or Wildcat

**Eastmont Queen**

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **22** TWP. **19S** RGE. **37E** NMPM

12. County

**Lea**

15. Date Spudded **8-12-69** 16. Date T.D. Reached **8-22-69** 17. Date Compl. (Ready to Prod.) **11-22-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3630 OR** 19. Elev. Casinghead

20. Total Depth **4050** 21. Plug Back T.D. **3990** 22. If Multiple Compl., How Many

23. Intervals Drilled By **Rotary Tools** **0.4050** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name

**3876 - 84 Queen**

25. Was Directional Survey Made

**Yes**

26. Type Electric and Other Logs Run

**Mc Callough Gamma Ray - Neutron**

27. Was Well Cored

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7-5/8</b>	<b>24</b>	<b>452</b>	<b>9-5/8</b>	<b>200 Class II</b>	<b>-</b>
<b>4-1/2</b>	<b>9.5</b>	<b>4047</b>	<b>6-3/4</b>	<b>400 Incon 50-50 Rommix</b>	
				<b>100 Class II</b>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2-3/8</b>	<b>3816</b>	<b>3786</b>

31. Perforation Record (Interval, size and number)

**3876-84 W/Two Omega Jets Per Foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>3876-84</b>	<b>250 Gal. 15% HCl Acid</b>
	<b>15,000 Gal. Colloid Brine</b>
	<b>15,000 # 20-40 Sand</b>

33. PRODUCTION

Date First ~~Spudded~~ **Inj.** **11-26-69** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

**Water Injection**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

**Dev. Survey and GR-N Log**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **O. L. WADE** TITLE **Area Superintendent** DATE **December 1, 1969**

/sh

INSTRUCTIONS

This form is to be filed with the appropriate District Commission not later than 20 days after the completion of any newly-drilled oil or gas well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests, including permeability tests. All depths reported shall be in feet. For multiple completions, items shall be reported for each zone. The form is to be filed in duplicate where six copies are required. See Rule 15.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <b>2546</b>	T. Atoka _____	T. Picured Cliffs _____	T. Penn. "D" _____
E. Yates <b>2786</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
F. 7 Rivers <b>3020</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>3623</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
E. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
F. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
F. Glorieta _____	T. McKee _____	Case Greenhorn _____	T. Granite _____
F. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinchry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tebb _____	T. Granite _____	T. Todito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Spring _____	T. Winate _____	T. _____
T. Wolfcamp _____	T. <del>Parrose</del> <b>3747</b>	T. Chinde _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	458	458	Surface				
458	732	280	Red Bed				
732	1555	817	Sand & Red Bed				
1555	1937	382	Red Bed & Salt				
1937	2872	935	Sand and Anhy.				
2872	3857	985	Anhy.				
3857	4050	193	Lime				