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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE BLDG.

JUN 3 4 10 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5886
7. Unit Agreement Name West Pearl Queen Unit
8. Farm or Lease Name
9. Well No. 164
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **F** **1325** FEET FROM THE **North** LINE AND **2635** FEET FROM
THE **West** LINE, SECTION **32** TOWNSHIP **19-S** RANGE **35-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3726' QL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5055' TD, 5016' PB.

Cactus Drilling Company reached TD of 7-7/8" hole at 5055' at 4:30 AM, May 27, 1969. Ran 157 joints and 1 out joint, 5043' of 5-1/2" 15.5# K-55 ST&C casing set and cemented at 5054' with 200 sacks of Class C cement containing 16% gel, 2% salt, .3% CFR-2 and 200 sacks of Class C neat. WOC 6 hours. Temperature survey indicated top of cement at 3065'. WOC over 48 hours. Tested casing with 1000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY
G. D. BORLAND TITLE **Area Production Manager** DATE **June 3, 1969**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: